Anadarko Petroleum Corporation Long Life, Low Stock Price

Symbol	APC	Ebitda Next Twelve Months ending 12/31/06 (US\$mm)	6,100
Rating	Buy	North American Natural Gas/Ebitda (%)	53
Price (US\$/sh)	109.03	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	1/30/06	Adjusted Reserves/Production NTM	12.5
Shares (mm)	238	EV/Ebitda	5.0
Market Capitalization (US\$mm)	25,900	PV/Ebitda	6.2
Debt (US\$mm)	4,400	Undeveloped Reserves (%)	36
Enterprise Value (EV) (US\$mm)	30,400	Natural Gas and Oil Ebitda (US\$/boe)	39.19
Present Value (PV) (US\$mm)	37,700	Present Value Proven Reserves(US\$/boe)	15.92
Net Present Value (US\$/share)	140	Present Value Proven Reserves(US\$/mcfe)	2.65
Debt/Present Value	0.12	Earnings Next Twelve Months (US\$/sh)	11.11
McDep Ratio - EV/PV	0.80	Price/Earnings Next Twelve Months	10
Dividend Yield (%/year)	0.7	Indicated Annual Dividend (US\$/sh)	0.72
Note: Estimated cash flow and a	earnings tied to c	one-year futures prices for oil and natural gas.	

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

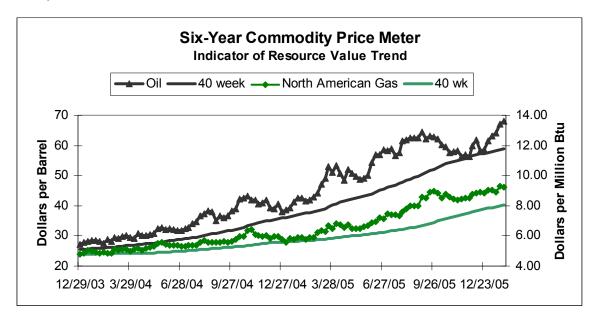
Summary and Recommendation

With another week before fourth quarter results are reported buy-recommended **Anadarko Petroleum (APC)** offers 28% appreciation potential to estimated net present value of \$140 a share that presumes a long-term oil price of \$50 a barrel. Futures investors price Light, Sweet Crude Oil at \$68 a barrel for the next six years. Among independent producer peers, APC's low McDep Ratio suggests that investors may not be giving the stock as much credit for long life as might be justified. Adjusted reserve life at 12.5 years is the longest in our large cap independent group. Concentrated primarily on natural gas, the company has deep water Gulf of Mexico potential that could be also be attractive to an acquirer.

McDep Ratio Relates Oil Price to Opportunity

A McDep Ratio below 1.0 tells us that APC's market cap and debt, or enterprise value, is less than the estimated present value of its energy resources. The estimate has been increasing with six-year oil futures. Futures price momentum has been positive for more than three years as the current quote stays above the 40-week average (see chart <u>Six-Year Commodity Price Meter</u>). Six-year oil has tripled in the four years we have been calculating it on a weekly basis. We do not need further gains in oil price to make money in buy recommendations. Yet our vision of \$150 oil in 2010 implies additional scope to exceed common expectations.

Anadarko's McDep Ratio ranks low among peer companies (see table <u>Rank by McDep Ratio</u>). Aside from the fundamental appreciation potential we outlined above, a McDep Ratio of 1.0 is an indication of takeover value. The McDep Ratio of buy-recommended **Burlington Resources (BR)**, increased to 1.0 immediately after buy-recommended **ConocoPhillips (COP)** announced its takeover offer.



Rank by McDep Ratio: Market Cap and Debt to Present Value

			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol	!/	30-Jan	Shares	Cap	Value	Present	McDep
		Rating	2006	(mm)	(\$mm)	(\$/sh)	Value	Ratio
Independent Natural Gas and Oil	- Large (Cap and I	Mid Cap					
CNOOC Limited (29%)	CEO	В	86.31	119	10,290	84.00	0.00	1.03
XTO Energy Inc.	XTO	В	49.45	370	18,300	48.00	0.20	1.02
Encana Corporation	ECA	В	49.23	876	43,100	51.00	0.20	0.97
Devon Energy Corporation	DVN	В	67.70	454	30,700	86.00	0.15	0.82
Occidental Petroleum Corp.	OXY	В	94.47	432	40,800	120.00	0.12	0.81
Anadarko Petroleum Corp.	APC	В	109.03	238	25,900	140.00	0.12	0.80
Burlington Resources	BR	В	91.48	378	34,600	115.00	-	0.80
Total or Media	n				204,000		0.12	0.82

Low Cash Flow Multiple

Unlevered cash flow multiples in single digits attest to low valuation (see table <u>Rank by</u> <u>EV/Ebitda</u>). Cash flow estimated for the next twelve months, Ebitda NTM, reflects latest futures prices. Reserve life is measured as adjusted reserves divided by next twelve months production. APC's adjusted reserve life index of 12.5 years is the longest of large cap peers. While long-life ought to be worth a higher cash flow multiple, APC's unlevered multiple, EV/Ebitda, is the lowest.

	Symbol,	/ Rating	Price (\$/sh) 30-Jan 2006	Adjstd Resrvs/ Prod NTM	PV/ Ebitda NTM	EV/ Ebitda NTM	P/E NTM	Divd or Distrib NTM (%)
Independent Natural Gas and Oil - L		0				1,11,1	1,111	() 9
XTO Energy Inc.	XTO	В	49.45	10.8	6.4	6.5	11	0.4
Encana Corporation	ECA	В	49.23	7.1	5.5	5.3	11	0.6
CNOOC Limited (29%)	CEO	В	86.31	9.2	5.0	5.1	9	2.7
Anadarko Petroleum Corp.	APC	В	109.03	12.5	6.2	5.0	10	0.7
Occidental Petroleum Corp.	OXY	В	94.47	11.3	5.6	4.6	8	1.5
Devon Energy Corporation	DVN	В	67.70	7.8	4.8	3.9	7	0.4
Burlington Resources	BR	В	91.48	-	-	-	-	-
Media	n			9.2	5.5	5.0	9	0.6

Rank by EV/Ebitda: Enterprise Value to Earnings Before Interest, Tax, Deprec.

Natural Gas Concentration Blended with Deep Gulf Oil

Each oil and gas stock has its own unique mix of energy resources (see table <u>Business Segments</u>). APC's concentration on natural gas is not as great as that of Burlington Resources, but its oil exposure could be appealing to a potential major company acquirer. Anadarko is in both of buy-recommended **Chevron (CVX)**'s recent discoveries in the deep Gulf of Mexico, Knotty Head and Big Foot.

Home Country and Business Segments

				North	Rest			
				Amer.	of World			Total
			Non-	Natural	Natural	Oil	Down-	Present
	Symb	ol/	<i>U.S.</i>	Gas	Gas	Prod'n	stream	Value
		Rating	Domicile	(%)	(%)	(%)	(%)	(US\$mm)
Independent Natural Gas and	l Oil - L	arge Caj	o and Mid (Cap				
Occidental Petroleum Corp.	OXY	В		14	1	75	11	59,000
Encana Corporation	ECA	В	Canada	83	-	17	-	55,600
Devon Energy Corporation	DVN	В		64	-	36	-	46,000
Anadarko Petroleum Corp.	APC	В		60	-	40	-	37,700
CNOOC Limited	CEO	В	China	-	12	88	-	34,600
XTO Energy Inc.	XTO	В		83	-	17	-	22,100
Burlington Resources	BR	В						
Media	n			62	-	38	-	255,000

Correlation Verifies Present Value in Real Time

Our underlying quantitative method for estimating present value projects cash flows years into the future and brings them to the present by applying a real discount rate, currently 7% a year. Around that traditional discounted cash flow analysis (DCF) we deal with uncertainty on a qualitative basis. "Option value" to us, for example, is "upside potential". After awhile DCF analyses fall into a pattern where differences among companies depend mostly on first year cash flow and reserve life. Meanwhile input information is continually changing as companies make new disclosures, each on a different day or at a different hour and commodity prices fluctuate. We aggregate latest information into a correlation analysis that determines a real-time present value approximation. When that approximation deviates too much from our steady, official

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estimate of present value and we cannot justify the difference with company-specific explanation, we change the official estimate. Net present value indicated by the current correlation is about \$25 a share higher than our ongoing standard estimate for the company (see table <u>Functional</u> <u>Cash Flow and Present Value</u>).

Anadarko Petroleum Corporation Functional Cash Flow and Present Value

	NTM Ebitda <u>(US\$mm)</u>	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present Value <u>(US\$mm)</u>	
North American Natural Gas	3,230	12.9	7.0	22,500	60%
Oil	2,870	12.0	5.3	15,200	40%
	6,100	12.5	6.2	37,700	100%
Debt (US\$mm)					4,400
Net Present Value (US\$mm)					33,300
Shares (mm)					238
Net Present Value - Standard Es	timate (US\$/sh)				140
Net Present Value - Approximat	ion by Correlation	on (US\$/sh)			165

Futures Prices and Company Disclosures Propel Estimated Cash Flow by Quarter

Cash flow for the next year is projected from a base through the latest reported quarter (see table <u>Next Twelve Months Operating and Financial Estimates</u>). Company disclosures provide the clues for future volumes and costs as well as geographic and quality differences in price. Futures prices from the New York Mercantile Exchange determine industry benchmarks for the next year in our model.

Kurt H. Wulff, CFA

McDep Associates Independent Stock Idea

January 31, 2006

	Next Twelve Month's Operating and Financial Estimates								Next
	Q4 12/31/04	Q3 9/30/05	Q4E 12/31/05	Year 2005E	Q1E 3/31/06	Q2E 6/30/06	Q3E 9/30/06	Q4E 12/31/06	Twelve Months 12/31/06
Volume									
Natural Gas (mmcfd)	1,641	1,382	1,382	1,413	1,382	1,382	1,382	1,382	1,382
Oil (mbd)	223	196	196	198	196	196	196	196	196
Total gas & oil (bcf)	274	235	235	950	230	233	235	235	934
Price									
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	7.10	8.56	13.00	8.65	10.04	9.54	9.77	10.72	10.02
Company (\$/mcf) Oil (\$/bbl)	6.10	7.15	10.86	7.45	8.39	7.97	8.16	8.95	8.61
WTI Cushing	48.31	62.52	60.02	56.31	67.44	69.57	70.44	70.76	69.56
Worldwide	42.15	48.51	46.57	45.43	52.33	53.98	54.66	54.91	53.98
Total gas & oil (\$/mcf)	6.52	7.69	9.61	7.51	8.67	8.57	8.72	9.19	8.79
Revenue (\$mm)									
Natural Gas	921	936	1,421	3,840	1,074	1,032	1,067	1,172	4,344
Oil	865	875	840	3,287	923	963	986	990	3,862
Other	(184)	(55)		10					-
Total	1,602	1,756	2,261	7,137	1,997	1,995	2,053	2,162	8,206
Expense									
Fixed	191	226	226	859	226	226	226	226	906
Variable	191	226	353	985	287	286	301	328	1,201
Ebitda (\$mm)	1,219	1,303	1,682	5,293	1,484	1,482	1,526	1,607	6,099
Deprec., Deplet., & Amort.	355	334	334	1,325	334	334	334	334	1,336
Hedging and other			97	116	115	122	126	132	496
Ebit	864	969	1,250	3,851	1,035	1,026	1,065	1,141	4,267
Interest	92	50	50	202	50	50	50	50	200
Ebt	772	919	1,200	3,649	985	976	1,015	1,091	4,067
Income Tax	270	322	420	1,277	345	342	355	382	1,424
Net Income (\$mm)	502	597	780	2,372	640	634	660	709	2,644
Shares (millions)	246	238	238	238	238	238	238	238	238
Per share (\$)	2.04	2.51	3.28	9.96	2.69	2.67	2.77	2.98	11.11
Ebitda Margin	76%	74%	74%	74%	74%	74%	74%	74%	74%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%

Anadarko Petroleum Corporation Next Twelve Months Operating and Financial Estimates

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