Range Resources (RRC) Record Appalachian Well

Symbol	RRC	Ebitda Next Twelve Months ending 12/31/15 (US\$mn	1,024
Rating	Buy	North American Natural Gas/Ebitda (%)	66
Price (\$/sh)	57.04	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	12/22/14	Adjusted Reserves/Production NTM	11.1
Shares (mm)	166	EV/Ebitda	12.7
Market Capitalization (\$mm)	9,500	PV/Ebitda	19.7
Debt (\$mm)	3,600	Undeveloped Reserves (%)	49
Enterprise Value (EV) (\$mm)	13,000	Natural Gas and Oil Ebitda (\$/boe)	11.00
Present Value (PV) (\$mm)	20,200	Present Value Proven Reserves(\$/boe)	14.80
Net Present Value (\$/share)	100	Oil and Gas Ebitda Margin (%)	66
Debt/Present Value	0.18	Earnings Next Twelve Months (US\$/sh)	0.63
McDep Ratio - EV/PV	0.65	Price/Earnings Next Twelve Months	91
Dividend Yield (%/year)	0.3	Indicated Annual Dividend (US\$/sh)	0.16
Note: Estimated cash flow an	d earnings tied to or	ne-year futures prices for oil and natural gas.	
Reported results may v	ary widely from esti	mates. Estimated present value per share revised only infr	equently.
Estimated present value	e presumes a long-te	erm price for oil of US\$90 a barrel and natural gas, \$6 a mi	llion btu.
For historical analysis	of Range since 2010) see www.mcdep.com/4rrc.htm	

Summary and Recommendation

The first well completed by Range Resources (RRC) in the Utica/Point Pleasant formation in Southwest Pennsylvania tested 59 million cubic feet daily (mmcfd), or 10.9 mmcfd for each thousand feet of horizontal section, apparently a record for any horizon in Appalachia. Announced on December 15, the result is confirmation of the 50 mmcfd we thought might be possible when the planned drilling was disclosed in the spring. RRC stock reacted positively on the announcement and has since dropped back with continued warmer than normal weather contributing to lower than normal natural gas demand in December 2014. Yet, with the well results in hand we are more confident that the Utica/Pt Pleasant formation can add some 50% eventually to the company's potential (see slide Resource Potential on page 2). We don't count the Utica/PP explicitly in our estimate of Net Present Value (NPV) of \$100 a share (see table Present Value on page 2). As a practical matter, the current \$56 stock price seems to be limited by unlevered multiple of year-ahead cash flow (EV/Ebitda), which in turn depends on price and volume (see table Operating and Financial Estimates on page 3). We think natural gas price is low at \$3.20 a million btu for 2015. On the volume side, management believes it has sound plans to deliver 20-25% growth for the next several years. Debt is moderate whether EV /Market Cap measured as 1.38 or ratio of McDep estimated present value of 0.18. Finally, as RRC stock has declined, investors might rebalance and add to positions. Only eight months ago the rebalancing opportunity seemed to be to take some profits (see *Meter Reader* 4/22/14 Range Resources (RRC) – Testing Utica).

Kurt H. Wulff, CFA



Resource Potential is 8 to 10 Times Proved Reserves

Resource Area	Gas (Tcf)	Liquids (Mmbbls)	Net Unproven Resource Potential (Tcfe)
Marcellus Shale	27 – 35	2,250 – 2,740	41 – 51
Upper Devonian Shale	8 – 12	600 – 940	12 – 18
Midcontinent	3 – 4	665 - 1,032	7 – 11
Nora	5 – 6	-0-	5 – 6
TOTAL	43 – 57	3,515 – 4,712	65 – 86

As of 6/30/2014 – Includes the effect of the property exchange with EQT, effective June 16, 2014. Does not include Litica/PP or tighter enacing in dry Marcellus areas: Liquids include Ethane

Range Re	sources Corp	oration			
Functional Ca	sh Flow and l	Present Val	ue		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	677	10.8	19.2	13,000	64%
Oil	348	11.7	20.7	7,200	36%
	1,024	11.1	19.7	20,200	100%
Debt (US\$mm)					3,600
Net Present Value (US\$mm)					16,600
Shares (mm)					166
Net Present Value - Standard Estimate (US\$/sh)					100
NPV Approximation by Cash Flow Multiple Deper	nding on Rese	rve Life (US	\$/sh)		72



			Range Re	sources Co	rporatio	n				
	Nex			Operating a			nates			
										Next
										Twelve
	Q4	Year	Q3	Q4E	Year	Q1E	Q2E	Q3E	Q4E	Months
	12/31/13	2013	9/30/14	12/31/14	2014E	3/31/15	6/30/15	9/30/15	12/31/15	12/31/15
Volume										
Natural Gas (bcf)	69.6	264.5	75.6	86.9	292.4	89.3	94.8	100.6	105.7	390.4
Natural Gas (mmcfd)	756	725	822	945	801	992	1,042	1,094	1,149	1,070
Days	92	365	92	92	365	90	91	92	92	365
Oil (mmb)	3.9	13	5.9	6.2	23	6.4	6.8	7.2	7.5	28
Oil (mbd)	42.6	35.9	64.3	67.5	63.3	70.9	74.4	78.1	82.0	76.4
Total (mb)	15.5	57	18.5	20.7	72	21.3	22.6	24.0	25.2	93
Total (mmcfd)	1,012	940	1,208	1,350	1,181	1,418	1,488	1,563	1,641	1,528
Price										
Henry Hub (\$/mmbtu)	3.60	3.65	4.07	4.02	4.43	3.16	3.11	3.18	3.34	3.20
Differential (\$/mmbtu)	0.20	0.04	0.73	0.72	0.46	0.57	0.56	0.57	0.60	0.57
Company (\$/mcf)	3.40	3.61	3.34	3.30	3.97	2.59	2.55	2.61	2.74	2.63
WTI Cushing (\$/bbl)	97.46	97.98	97.24	77.89	94.22	55.38	56.48	57.74	59.22	57.21
Differential	49.02	48.67	65.15	52.19	60.87	37.10	37.84	38.69	39.68	38.30
Company (\$/bbl)	48.43	49.31	32.09	25.71	33.35	18.28	18.64	19.05	19.54	18.91
Total (\$/bbl)	27.48	27.99	23.89	21.56	26.89	16.37	16.31	16.68	17.37	16.71
Revenue (\$mm)										
Natural Gas	236	955	253	287	1,161	232	242	263	290	1,026
Oil	190	645	190	160	770	117	126	137	148	527
Total	426	1,600	442	446	1,931	348	368	400	437	1,553
Expense										
Transportation	67	256	85							
Production	45	170	48							
General and administrative	39	144	41							
Total	151	570	174	152	644	119	125	136	149	529
Ebitda	275	1,030	268	294	1,287	230	243	264	288	1,024
Exploration	13	81	10	10	57	18	18	18	18	72
Deprec., Deplet., & Amort.	127	492	142	171	575	176	187	198	208	770
Other	(14)	(76)	(17)	(16)	101	(45)	(39)	(30)	(19)	(133)
Ebit	149	533	133	129	554	81	77	77	81	316
Interest	45	176	39	39	168	39	39	39	39	156
Ebt	104	357	94	90	386	42	38	38	42	160
Income Tax	36	125	33	31	135	15	13	13	15	56
Net Income (\$mm)	68	232	61	58	251	27	25	25	27	104
Per Share (\$)	0.42	1.44	0.37	0.35	1.53	0.16	0.15	0.15	0.16	0.63
Shares (millions)	161	161	166	166	164	166	166	166	166	166
Ebitda Margin	65%	64%	61%	66%	67%	66%	66%	66%	66%	66%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%



					ble 1						
			Mc	Dep Eı	nergy Sto	cks					
Eı	nterpri	se `	Value, S	Segmei	nts, Yield	and Mo	cDep R	atio			
						-		_	(0.()		
							ıt Value by	v Segmer	ıt (%)		
			Price			North	Rest of			Dist.	
			(US\$/sh)	EV/	Enterprise	Amer.	World			Yield	
Sy	mbol/Rat		22-Dec	Market	Value	Natural	Natural		Down-	NTM	McDe
	B = 1	Buy	2014	Сар	(\$mm)	Gas	Gas	Prod'n	stream	(%)	Ratio
Global Integrated											
Exxon Mobil Corporation	XOM	В	93.32	1.19	472,000	7	16	61	17	3.0	0.93
Chevron Corporation	CVX		112.05	1.21	257,000	3	11	73	13	3.8	0.78
Royal Dutch Shell plc	RDS-A		68.13	1.37	295,000	4	22	57	17	5.5	0.78
Total S.A.	TOT		52.43	1.48	177,000		22	60	18	5.7	0.74
Lukoil Oil Company	LUKOY	В	42.55	1.24	41,100			76	24	5.0	0.36
Total or Median				1.24	1,242,000			61	17	5.0	0.78
U.S. Independent											
EOG Resources, Inc.	EOG		95.06	1.12	58,500	16	4	80		0.7	0.88
Occidental Petroleum Corp.	OXY		80.79	1.08	68,000	5	1	83	11	3.6	0.82
ConocoPhillips	COP		69.52	1.38	120,000	13	15	72		4.2	0.76
Devon Energy Corporation	DVN	В	60.19	1.70	42,100	27		65	8	1.6	0.72
Marathon Oil Corporation	MRO		28.28	1.52	29,200	9	3	89		3.0	0.66
Total or Median	1,1110		20.20	1.38	318,000	13		80		3.0	0.76
Canada				1.50	210,000	10		00		5.0	0.70
Imperial Oil Limited (30%)	IMO		43.85	1.24	13,800	2		79	19	1.0	0.87
EnCana Corporation	ECA	R	13.50	2.16	21,400	52		48	17	2.1	0.64
Canadian Oil Sands Limited	COSWF		9.39	1.60	7,300	32		100		7.3	0.59
Cenovus Energy Inc.	CVE	ъ	20.72	1.40	22,000	9		80	10	4.4	0.58
Total or Median	CVE		20.72	1.50	65,000	,		79	10	3.2	0.50
Small Cap Independent Produ				1.50	03,000			19		3.2	0.01
Cimarex Energy Company	XEC	D	111.79	1.16	11,300	41		59		0.6	0.82
C\$ 1 2				1.38		64		36			
Range Resources	RRC		57.04		13,000					0.3	0.65
Whiting Petroleum Corporation			34.03	1.98	11,500	7		93		-	0.55
Continental Resources (32%)	CLR		38.02	1.43	6,500	21		79		-	0.54
Birchcliff Energy Ltd.	BIREF	В	7.00	1.48	1,600	75		25		- 0.7	0.53
California Resources	CRC		5.78	3.81	8,500	13		87		0.7	0.39
Total or Median				1.46	52,000	31		69		0.1	0.54
RTF Cash Payers											
Dorchester Minerals, L.P.	DMLP		25.20	1.00	770	35		65		4.6	0.79
San Juan Basin Royalty Trust	SJT	В	13.80	1.00	640	100		-		6.2	0.66
Hugoton RoyaltyTrust	HGT		7.78	1.00	310	87		13		7.8	0.60
Sabine Royalty Trust	SBR		37.90	1.00	550	44		56		7.7	0.59
Permian Basin RT	PBT		9.24	1.00	430	20		80		8.3	0.51
Cross Timbers Royalty Trust	CRT		18.23	1.00	110	64		36		9.0	0.43
Enduro Royalty Trust	NDRO		4.89	1.00	160	28		72		4.2	0.35
Total or Median				1.00	3,000	44		56		7.7	0.59



	3.6	D	Table 2	G4 1				
			Energy					
Ne	t Presen	ıt Va	lue and	McDep	Ratio			
				Ī				
			Price			Net		
			(US\$/sh)		Market	Present	Debt/	
	Symbol/Re	ating	22-Dec	Shares	Cap	Value	Present	McDe
	B :	= Buy	2014	(mm)	(US\$mm)	(US\$/sh)	Value	Rati
oal Integrated								
n Mobil Corporation	XOM	В	93.32	4,267	398,000	102.00	0.15	0.93
ron Corporation	CVX		112.05	1,896	212,000	150.00	0.13	0.78
l Dutch Shell plc	RDS-A		68.13	3,167	216,000	95.00	0.21	0.78
S.A.	TOT		52.43	2,285	120,000	80.00	0.24	0.74
il Oil Company	LUKOY	В	42.55	776	33,000	135.00	0.07	0.36
Total or Median	ı				979,000		0.15	0.7
Independent								
Resources, Inc.	EOG		95.06	550	52,300	110.00	0.09	0.88
dental Petroleum Corp.	OXY		80.79	778	62,900	100.00	0.06	0.8
coPhillips	COP		69.52	1,247	87,000	100.00	0.21	0.7
n Energy Corporation	DVN	В	60.19	411	24,700	100.00	0.30	0.7
thon Oil Corporation	MRO	В	28.28	678	19,170	50.00	0.23	0.6
Total or Median	ı				246,100		0.21	0.7
da								
rial Oil Limited (30%)	IMO		43.85	255	11,200	52.00	0.17	0.8
na Corporation	ECA	В	13.50	736	9,900	30.00	0.34	0.64
dian Oil Sands Limited	COSWF	В	9.39	485	4,600	20.00	0.22	0.59
vus Energy Inc.	CVE		20.72	759	15,700	42.00	0.17	0.58
Total or Median	ı				41,000		0.19	0.6
l Cap Independent Producers								
rex Energy Company	XEC	В	111.79	87	9,800	140.00	0.11	0.8
e Resources	RRC	В	57.04	166	9,500	100.00	0.18	0.6
ing Petroleum Corporation	WLL	В	34.03	170	5,800	90.00	0.27	0.5
inental Resources (32%)	CLR	В	38.02	119	4,500	85.00	0.16	0.54
ncliff Energy Ltd.	BIREF	В	7.00	155	1,100	16.00	0.17	0.5
ornia Resources	CRC		5.78	387	2,200	40.00	0.29	0.39
Total or Media	ı				33,000		0.17	0.5
Cash Payers								
hester Minerals, L.P.	DMLP	В	25.20	31	770	32.00	-	0.79
uan Basin Royalty Trust	SJT	В	13.80	47	640	21.00	-	0.60
ton RoyaltyTrust	HGT		7.78	40	310	13.00	-	0.6
e Royalty Trust	SBR		37.90	15	550	64.00	-	0.59
ian Basin RT	PBT		9.24	47	430	18.00	-	0.5
s Timbers Royalty Trust	CRT		18.23	6	110	42.00	-	0.4
ro Royalty Trust	NDRO		4.89	33	160	14.00	-	0.3
Total or Mediai	ı				3,000		-	0.5
ro Royalty Trust	NDRO term price f	for oil	4.89			3,000	160 14.00 3,000	160 14.00 - 3,000 -



			Table 3					
	Mcl	Эер	Energy	Stocks				
•	Value N	Tult	iples and	Dividen	ıd			
			by EV/I					
			Price	Adjustd	DV//	FW 7 /		D: :1
			(US\$/sh)	Resrvs/	PV/	EV/		Dividena
S	ymbol/Rat		22-Dec	Prod	Ebitda	Ebitda	P/E	NTM
Clabal Internated	B =	Buy	2014	NTM	NTM	NTM	NTM	(\$/sh
Global Integrated	VOM	D	02.22	14.5	9.7	9.0	10	2.76
Exxon Mobil Corporation	XOM CVX	В	93.32	9.2		7.8	18 21	
Chevron Corporation			112.05		10.0			4.28
Royal Dutch Shell plc	RDS-A		68.13	10.5	8.9	6.9	18	3.76
Total S.A.	TOT	D	52.43	10.5	9.2	6.8	16	2.98
Lukoil Oil Company	LUKOY	В	42.55	14.4	7.7	2.8	18	2.15
Median				10.5	9.2	6.9	18	
U.S. Independent	FOG		05.06	7.1	10.7	0.4	20	0.67
EOG Resources, Inc.	EOG		95.06	7.1	10.7	9.4	28	0.67
Occidental Petroleum Corp.	OXY	-	80.79	10.6	10.9	8.9	27	2.88
Devon Energy Corporation	DVN	В	60.19	9.4	11.5	8.3	19	0.96
ConocoPhillips	COP	-	69.52	11.1	10.6	8.0	29	2.92
Marathon Oil Corporation	MRO	В	28.28	10.7	10.0	6.7	42	0.84
Median				10.6	10.7	8.3	28	
Canada								
Canadian Oil Sands Limited	COSWF	В	9.39	19.4	23.0	13.5		0.69
Imperial Oil Limited (30%)	IMO		43.85	25.7	13.7	11.9	17	0.45
EnCana Corporation	ECA	В	13.50	7.8	13.4	8.6	12	0.28
Cenovus Energy Inc.	CVE		20.72	14.6	14.3	8.3	38	0.91
Median				17.0	14.0	10.2	17	
Small Cap Independent Producers								
Range Resources	RRC	В	57.04	11.1	19.7	12.7	91	0.16
Cimarex Energy Company	XEC	В	111.79	6.0	11.1	9.1	70	0.64
Whiting Petroleum Corporation	WLL	В	34.03	7.3	13.5	7.4		-
Continental Resources (32%)	CLR	В	38.02	11.4	13.5	7.3	16	-
Birchcliff Energy Ltd.	BIREF	В	7.00	12.7	12.5	6.6	26	-
California Resources	CRC		5.78	10.1	12.7	5.0	8	0.04
Median				10.6	13.1	7.3	26	
RTF Cash Payers								
Dorchester Minerals, L.P.	DMLP	В	25.20	7.8	21.6	17.0	33	1.16
San Juan Basin Royalty Trust	SJT	В	13.80	11.0	21.4	14.0	16	0.86
Sabine Royalty Trust	SBR		37.90	8.9	21.9	13.0	13	2.93
Hugoton RoyaltyTrust	HGT		7.78	13.7	17.9	10.7	13	0.60
Cross Timbers Royalty Trust	CRT		18.23	12.2	19.9	8.6	11	1.65
Permian Basin RT	PBT		9.24	9.6	16.5	8.5	12	0.77
Enduro Royalty Trust	NDRO		4.89	8.3	12.7	4.4	24	0.20
Median				9.6	19.9	10.7	13	
EV - Enterprise Value - Monket Corr and D	abt. Ebit J		uninga hafa	o interset t	vr. donnociat	ion		
EV = Enterprise Value = Market Cap and D								
and amortization; NTM = Next Twelve Mor				113; P/E = S	tock Price to	J		
Earnings; PV = Present Value of oil and gas	s and other	ousii	iesses					



		Ta	ble 4						
	Mo	cDep Er	nergy S	tocks					
T		turn sin			2014				
R	anked b	y Unlev	ered T	otal Re	turn				
		Price	Price			Equity	Un	levered	
		(\$/sh)	(\$/sh)	Price	Cash	Total		Total	
	Symbol	22-Dec	27-Oct	Change		Return		Return	McDep
		2014	2014	(%)	(%)	(%)	(\$/sh)	(%)	Ratio
Global Integrated	WOM	02.22	02.71	(0)		0	1.7	0	0.02
Exxon Mobil Corporation	XOM	93.32	93.71	(0)	1	0	17	0	0.93
Chevron Corporation	CVX	112.05	115.02	(3)	1	(2)	23	(1)	0.78
Royal Dutch Shell plc	RDS-A	68.13	70.45	(3)	1	(2)	25	(1)	0.78
Total S.A.	TOT	52.43	56.61	(7)	1	(6)	25	(5)	0.74
Lukoil Oil Company	LUKOY	42.55	47.35	(10)	3	(7)	10	(8)	0.36
Median				(3)		(2)		(1)	0.78
U.S. Independent	FOC	05.06	00.42	7		7	1.1	7	0.00
EOG Resources, Inc.	EOG	95.06	88.43	7	-	7	11	7	0.88
Devon Energy Corporation	DVN	60.19	57.33	5	0	5	42	3	0.72
ConocoPhillips	COP	69.52	68.83	1		1	27	1	0.76
Occidental Petroleum Corp.	OXY	80.79	86.47	(7)	5	(2)	7	(2)	0.82
Marathon Oil Corporation	MRO	28.28	33.00	(14)	1	(14)	15	(9)	0.66
Median				1		1		1	0.76
Canada	D.(O	12.05	45.40	(2)	0	(2)	10	(2)	0.07
Imperial Oil Limited (30%)	IMO	43.85	45.40	(3)	0	(3)	10	(3)	0.87
Cenovus Energy Inc.	CVE	20.72	24.14	(14)	1	(13)	8	(11)	0.58
EnCana Corporation	ECA	13.50	17.80	(24)	0	(24)	16	(13)	0.64
Canadian Oil Sands Limited	COSWF	9.39	15.16	(38)	2	(36)	6	(26)	0.59
Median				(19)		(18)		(12)	0.61
Small Cap Independent Producers	VEC	111.70	105.60				1.0	_	0.02
Cimarex Energy Company	XEC	111.79	105.68	6	0	6	18	5	0.82
Birchcliff Energy Ltd.	BIREF	7.00	7.72	(9)	-	(9)	3	(7)	0.53
Range Resources	RRC	57.04	65.15	(12)	0	(12)	22	(9)	0.65
California Resources (from 17-Nov)	CRC	5.78	8.50	(32)	-	(32)	16	(11)	0.39
Continental Resources (32%)	CLR	38.02	54.12	(30)	-	(30)	17	(23)	0.54
Whiting Petroleum Corporation	WLL	34.03	57.10	(40)	-	(40)	34	(25)	0.55
Median				(21)		(21)		(10)	0.54
RTF Cash Payers	DMI D	25.20	20.12	(10)		(10)		(10)	0.70
Dorchester Minerals, L.P.	DMLP HGT	25.20 7.78	28.13 8.88	(10)	1	(10)	-	(10)	0.79
Hugoton RoyaltyTrust San Juan Basin Royalty Trust	SJT	13.80	17.00	(12)	1	(11)		(12)	0.60
Permian Basin RT	PBT	9.24	17.00	(23)	1	(22)	-	(23)	0.66
				` ′		_ ` ′		` '	
Sabine Royalty Trust Cross Timbers Royalty Trust	SBR CRT	37.90	49.62 26.91	(24)		(23)	-	(23)	0.59
Enduro Royalty Trust	NDRO	18.23	8.74			(43)	-	(32)	0.43
Enduro Royalty Trust Median	MUKU	4.89	6.74	(44)			_	(44)	0.55
Meatan				(23)		(22)		(23)	0.59
Grand Median				(12)		(11)	11	(9)	0.65
Natural Gas (\$/mmbtu)		3.18	3.56	(11)		(11)	11	(9)	0.03
Oil -West Texas Intermediate (\$/bbl)		55.27	81.00	(32)					
OH - WEST TEXAS IIITETHEURATE (\$/001)		JJ.41	01.00	(34)					



	I	Index	of Recent Research
Stock 1	ldeas		
<u>Date</u>	<u>Symbol</u>	<u>Subject</u>	<u>Theme</u>
9-Dec	WLL	Whiting Petroleum	Kodiak Acquisition Completed (Meter Reader)
4-Dec	COSWF	Canadian Oil Sands Ltd.	Reduce NPV to US\$20, Dividend to 6%
25-Nov	COP	ConocoPhillips	Strong 4% Dividend Independent Producer
13-Nov	BIREF	Birchcliff Energy	Raise NPV to US\$16 on Alberta Natural Gas
11-Nov	COSWF	Canadian Oil Sands Ltd.	Record Monthly Production (Meter Reader)
4-Nov	CRC	California Resources Corporation	•
28-Oct		Cenovus Energy	Same Stock Price, Twice the Production (Meter Reader)
21-Oct		Total	Chief Executive Dies
21-Oct		Cimarex Energy	Strong Independent Producer (Meter Reader)
14-Oct		Devon Energy	Rebalance Candidate (Meter Reader)
7-Oct	ECA	Encana Corporation	Suttles' Stamp (Meter Reader)
23-Sep		Continental Resources	Raise NPV to \$85 on 29% Growth (Meter Reader)
16-Sep		Royal Dutch Shell plc	Ben's Growth Strategy (Meter Reader)
9-Sep	EOG	EOG Resources	Mr. Shale (Meter Reader)
		Lukoil	· · ·
2-Sep	LUKOY		Oil under Uncertainty (Meter Reader)
26-Aug		San Juan Basin Royalty Trust	Income and Shale (Meter Reader)
8-Aug	DMLP	Dorchester Minerals, L.P.	Robust Bakken and Permian Oil Growth
5-Aug	XOM	Exxon Mobil	Shale Oil Minerals (Meter Reader)
30-Jul	RRC	Range Resources	Transportation and Processing Lagging Fraccing
22-Jul	MRO	Marathon Oil	Frac Shale Oil, Sell Norway (Meter Reader)
24-Jun	FRHLF	Freehold Royalties Ltd	Raise NPV to \$26 on Minerals (Meter Reader)
17-Jun	PEYUF	Peyto Exploration	Raise NPV to \$42 on More Energy Growth (Meter Reader)
10-Jun	OXY	Occidental Petroleum	Raise NPV to \$120, Spinoff Filed (Meter Reader)
27-May	CVX	Chevron	Oil Price Turns Up (Meter Reader)
23-Apr	HGT	Hugoton Royalty Trust	Positive Arbitration Ruling
21-Apr	MTR	Mesa Royalty Trust	Underpayment Uncovered, Upside Commodity Leverage
18-Mar	PBT	Permian Basin Royalty Trust	Rising Oil Production, Understated Income (Meter Reader)
	For histori	cal research by stock, go to mcdep.c	om, click on Stock Ideas, click on stock by name.
Motor	Reader		
	reauer		Oil 1 O 941 f 2015 F C
16-Dec	XX / T T	William D. I	Oil and Gas Stocks for 2015 - For Contrarians and Rebalancers
9-Dec	WLL	Whiting Petroleum	Kodiak Acquisition Completed (Meter Reader)
2-Dec	GOD		Rebuild Oil and Gas Positions
25-Nov		ConocoPhillips	Strong 4% Dividend Independent Producer
	DMLP, SJT		DMLP, SJT and the RTF - High Income without Debt
	COSWF	Canadian Oil Sands Ltd.	Record Monthly Production
4-Nov	CRC	California Resources Corporation	Pure Play Largest California Producer
28-Oct		Cenovus Energy	Same Stock Price, Twice the Production
21-Oct	XEC	Cimarex Energy	Strong Independent Producer
14-Oct	DVN	Devon Energy	Rebalance Candidate
7-Oct	ECA	Encana Corporation	Suttles' Stamp
30-Sep		RTF (Royalty Trust Fund)	Current Income and Future Fraccing
23-Sep	CLL	Continental Resources	Raise NPV to \$85 on 29% Growth
16-Sep		Royal Dutch Shell plc	Ben's Growth Strategy
9-Sep	EOG	EOG Resources	Mr. Shale
2-Sep	LUKOY	Lukoil	Oil under Uncertainty
~-r		editions, go to mcdep.com, click or	
Induct-	w Idoos		
	y Ideas		
	DMLP, SJT	RTF (Royalty Trust Fund)	DMLP, SJT and the RTF - High Income without Debt (Meter Reader)
30-Sep		RTF (Royalty Trust Fund)	Current Income and Future Fraccing



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