

Whiting Petroleum (WLL) Kodiak Acquisition Completed

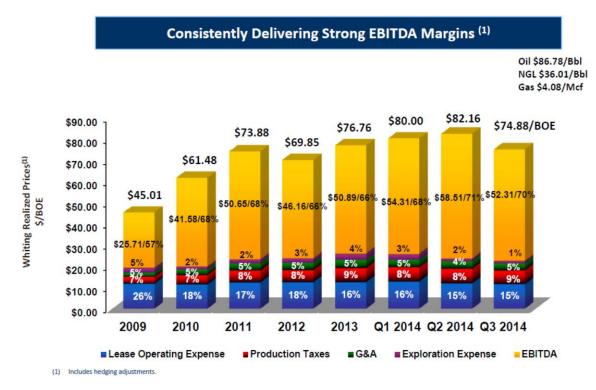
Symbol	WLL	Ebitda Next Twelve Months ending 12/31/15 (US\$mn	2,052
Rating	Contrarian Buy	North American Natural Gas/Ebitda (%)	5
Price (\$/sh)	32.26	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	12/8/14	Adjusted Reserves/Production NTM	7.3
Shares (mm)	170	EV/Ebitda	5.4
Market Capitalization (\$mm)	5,480	PV/Ebitda	10.2
Debt (\$mm)	5,700	Undeveloped Reserves (%)	46
Enterprise Value (EV) (\$mm)	11,180	Natural Gas and Oil Ebitda (\$/boe)	32.00
Present Value (PV) (\$mm)	21,000	Present Value Proven Reserves(\$/boe)	34.70
Net Present Value (\$/share)	90	Oil and Gas Ebitda Margin (%)	63
Debt/Present Value	0.27	Earnings Next Twelve Months (US\$/sh)	0.18
McDep Ratio - EV/PV	0.53	Price/Earnings Next Twelve Months	179
Dividend Yield (%/year)	0.0	Indicated Annual Dividend (US\$/sh)	0.00
Note: Estimated cash flow a	and earnings tied to or	ne-year futures prices for oil and natural gas.	
Reported results may	vary widely from est	imates. Estimated present value per share revised only infrequ	uently.
Estimated present val	ue presumes a long-te	erm price for oil of US\$90 a barrel and natural gas, \$6 a millio	on btu.
For historical analysi	s of Whiting since 20	09 see www.mcdep.com/4wll.htm	

Summary and Recommendation

We believe that the stock of Whiting Petroleum (WLL), though sinking rapidly recently, will be a rewarding investment over the next year or two. We see a parallel in 2014 to 2008, 1998 and 1986 when oil price and oil stocks declined sharply only to recover quickly thereafter. Meanwhile, confirmed by press release on December 8, the company has completed the acquisition of Kodiak Oil & Gas. WLL may now be the largest oil producer in the Bakken/Three Forks formation of North Dakota and Montana. We think the deal is reasonable because it adds high quality central Bakken acreage likely to be profitable at low oil price. Moreover, the price of the transaction has automatically adjusted to changing market conditions because the terms were an exchange of stock and not cash or debt for Kodiak shares. Yet, WLL stock price is less than half its value when the deal was struck. Of course, the decline might not be over yet. That is a risk the diversified McDep portfolio would withstand as rebuilding of oil positions is undertaken gradually. Moreover, the risk is almost entirely price as operations remain cash positive. In 2009, for example, Whiting continued to generate a 57% cash flow margin on a composite price of \$45 a barrel oil equivalent (see chart Ebitda Margin on page 2). Some projects may be cut back temporarily as in the Niobrara where some well rates are less than a thousand barrels daily, but not in those like the Tarpon Pad where rates ranged from 5,000–8,000 barrels daily (see list Third Quarter Achievements on page 2). Folding Kodiak into our analysis we see our estimated value in line with cash flow for 2015 and adjusted reserve life (see tables Present Value and Operating and Financial Estimates on pages 3). Whiting's McDep Ratio of 0.53 and unlevered cash flow multiple (EV/Ebitda) of 5.5 both appear low (see Tables 1-4 on pages 4-7).

Kurt H. Wulff, CFA





Four Significant Third Quarter 2014 Achievements

1) Record Production Reaches 116,675 BOE/d in Q3 2014, up 6% over Q2 2014.

- Record Bakken / Three Forks Production of 87,480 BOE/d, Up 33% YoY, 9% Sequentially.

2) Slickwater Completions Generate Strong Initial Results.

- Brehm 13-7H Well in Sanish Field IPs at 3,770 BOE/d on August 31, 2014.
- Pronghorn Federal 44-11PH IPs 2,987 BOE/d on July 9, 2014.

- Sundheim 21-27-1H Well in Missouri Breaks Field Posts <mark>64% Greater 200-Day Cumulative Production</mark> than the Offset Well Completed Using Older Technology.

3) Tarpon Pad Demonstrates Whiting Controls Sweet Spot of Williston Basin.

- Flatland Federal 11-4HR IPs 7,120 BOE/d from the Middle Bakken on October 10, 2014.

- Flatland Federal 11-4TFH IPs 7,824 BOE/d from Upper Three Forks on October 11, 2014.

- Flatland Federal 11-4TFHU IPs 5,930 BOE/d from Lower Three Forks on October 12, 2014.

4) Redtail Niobrara Development Area Production of 8,610 net BOE/d in Q3 2014, up 19% over Q2 2014

- New Niobrara "C" Discovery. Razor 25B-2549 Achieved a Recent 10-Day Average Rate of 712 BOE/d.
- New Codell/Fort Hays Discovery. Razor 25B-2551 Achieved a Recent 10-Day Average Rate of 570 BOE/d.

- Current Production from Redtail Field has Exceeded 10,000 Net BOE/d.



Whiting P	etroleum Co	orporation			
Functional Ca	sh Flow and	Present Va	alue		
				Present	
1	VTM Ebitda	Adjusted	PV/	Value	
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>	
North American Natural Gas	113	8.0	12.4	1,400	7%
Oil	1,939	7.2	10.1	19,600	93%
	2,052	7.3	10.2	21,000	100%
Debt (US\$mm)					5,700
Net Present Value (US\$mm)					15,300
Shares (mm)					170
Net Present Value - Standard Estimate (US\$/sh)					90
NPV Approximation by Cash Flow Multiple Depe	ending on Res	serve Life (U	JS\$/sh)		89

		Whiti	ng Petrole	um Corp	oration				
	Next Tw	elve Mon	ths Operat	ing and F	inancial l	Estimates			
									Next
									Twelve
	Q4	Q3	Q4E	Year	Q1E	Q2E	Q3E	Q4E	Months
	12/31/13	9/30/14	12/31/14	2014E	3/31/15	6/30/15	9/30/15	12/31/15	12/31/15
Volume									
Natural Gas (mmcfd)	78	84	84	80	122	122	122	122	122
Oil (mbd)	88	103	108	99	148	155	155	163	156
Total (mb)	9.3	10.7	11.2	40.9	15.2	16.0	16.2	16.9	64
Total (mbd)	101	117	122	112	168	176	176	184	176
Price									
Henry Hub (\$/mmbtu)	3.60	4.07	4.02	4.43	3.61	3.41	3.47	3.61	3.52
Differential (\$/mmbtu)	(0.84)	(0.01)	(0.01)	(0.89)	(0.50)	(0.47)	(0.48)	(0.50)	(0.49)
Company (\$/mcf)	4.44	4.08	4.03	5.32	4.11	3.89	3.95	4.10	4.01
WTI Cushing (\$/bbl)	97.46	97.24	77.89	94.22	63.38	63.93	64.46	65.23	64.25
Differential	14.56	15.35	12.30	14.39	10.00	10.09	10.17	10.29	10.11
Company (\$/bbl)	82.89	81.89	65.60	79.82	53.38	53.84	54.29	54.94	54.14
Total (\$/bbl)	75.69	75.01	60.84	74.11	49.91	50.31	50.75	51.58	50.66
Revenue (\$mm)									
Natural Gas	32	31	31	156	45	43	44	46	179
Oil	671	774	651	2,879	711	761	776	825	3,073
Total	703	805	682	3,034	756	805	820	871	3,252
Expense				,					,
Lease operating	116	124							
Production taxes	59	69							
General and administrative	30	37							
Total	205	230	193	853	300	300	300	300	1,200
Ebitda	498	575	489	2,181	456	505	520	571	2,052
Exploration	134	30	30	134	30	30	30	30	120
Deprec., Deplet., & Amort.	247	286	303	1,093	379	400	404	422	1,605
Other	(87)	(10)		(4)					-
Ebit	204	269	156	958	47	75	86	119	327
Interest	43	40	40	161	70	70	70	70	280
Ebt	161	229	116	797	(23)	5	16	49	47
Income Tax	56	80	41	279	(8)	2	6	17	16
Net Income (\$mm)	105	149	75	518	(15)	3	11	32	31
Per Share (\$)	0.88	1.24	0.63	4.32	(0.09)	0.02	0.06	0.19	0.18
Shares (millions)	119	120	120	120	170	170	170	170	170
Ebitda Margin	71%	71%	72%	72%	60%	63%	63%	66%	63%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



					ble 1						
			Mc	Dep Ei	nergy Sto	cks					
E	nterpri	se `	Value, S	Segme	nts, Yield	and Mo	cDep R	atio			
						D		<i>C</i>	(0())		
			D				t Value by	v segmen	11 (70)	Dist	
			Price	EV/	Enterna de e	North Amer.	Rest of World			Dist. Yield	
C.	1.1/D		(US\$/sh)		Enterprise		Natural	0:1	Down-		MD
5	mbol/Rat	0	8-Dec	Market	Value	Natural				NTM	McDep Deci
B = Buy, C	B (see bei	ow)	2014	Сар	(\$ <i>mm</i>)	Gas	Gas	Proan	stream	(%)	Ratio
Global Integrated	VOM	CD	01.70	1.10	165 000	7	16	(1	17	2.0	0.91
Exxon Mobil Corporation	XOM			1.19	465,000		16	61	17	3.0	
Royal Dutch Shell plc	RDS-A		65.60	1.38	287,000	4	22	57	17	5.7	0.76
Total S.A.	TOT		54.12	1.46	181,000	2	22	60	18	5.6	0.75
Chevron Corporation	CVX	CP	106.80	1.22	247,000	3	11	73	13	4.0	0.75
Lukoil Oil Company	LUKOY	CB	44.05	1.24	42,200			76	24	5.3	0.37
Total or Median				1.24	1,222,000			61	17	5.3	0.75
U.S. Independent	EOC		00.10	1.12	54700	16	4	90		0.0	0.92
EOG Resources, Inc.	EOG		88.19	1.13	54,700	16	4	80	11	0.8	0.82
Occidental Petroleum Corp.	OXY		76.11	1.09	64,400	5	1	83	11	3.8	0.78
ConocoPhillips	COP	CD	65.03	1.41	114,000	13	15	72	0	4.5	0.72
Devon Energy Corporation	DVN		56.60	1.75	40,700	27	2	65	8	1.7	0.70
Marathon Oil Corporation	MRO	CB	27.25	1.54	28,500	9	3	89		3.1	0.65
Total or Median				1.41	302,000	13		80		3.1	0.72
Canada	D (O		12.04	1.05	10 500			70	10		0.06
Imperial Oil Limited (30%)	IMO	CD	42.94	1.25	13,700	2		79	19	1.1	0.86
EnCana Corporation	ECA		13.44	2.16	21,400	52		48		2.1	0.64
Canadian Oil Sands Limited	COSWF		8.73	1.66	7,000			100	10	8.1	0.56
Cenovus Energy Inc.	CVE		19.54	1.44	21,300	9		80	10	4.8	0.56
Total or Median				1.55	63,000			80		3.4	0.60
Small Cap Independent Produ		an	00.74	1.10	10.000					0.6	0.54
Cimarex Energy Company	XEC		99.56	1.18	10,200	41		59		0.6	0.74
Range Resources	RRC			1.39	12,800	59		41		0.3	0.63
Birchcliff Energy Ltd.	BIREF			1.49	1,600	75		25		-	0.54
Whiting Petroleum Corporation			32.27	2.04	11,200	7		93		-	0.53
Continental Resources (32%)	CLR	CB	33.74	1.49	6,000	21		79		-	0.50
California Resources	CRC		5.96	3.73	8,600	13		87		0.7	0.40
Total or Median				1.49	50,000	31		69		0.1	0.54
RTF Cash Payers											
San Juan Basin Royalty Trust	SJT			1.00	740	100		-		6.3	0.76
Dorchester Minerals, L.P.	DMLP	CB		1.00	710	35		65		5.9	0.72
Sabine Royalty Trust	SBR		41.00	1.00	600	44		56		7.8	0.64
Hugoton RoyaltyTrust	HGT		8.32	1.00	330	87		13		8.0	0.64
Permian Basin RT	PBT		9.90	1.00	460	20		80		7.2	0.55
Cross Timbers Royalty Trust	CRT		20.63	1.00	120	64		36		8.8	0.49
Enduro Royalty Trust	NDRO		5.50	1.00	180	28		72		6.0	0.39
Total or Median				1.00	3,100	44		56		7.2	0.64
CB=Contrarian Buy, Stock Price	2				-	0					
Estimated present value presume	es a long-t	erm	price for	oil of US	90 a barrel an	d natural g	as, \$6 a m	illion btu	l .		



			Table 2					
	Mc	Dep	Energy	Stocks				
Net	Presen	nt Va	lue and	McDep	Ratio			
			Price			Net		
			(US\$/sh)		Market	Present	Debt/	
	Symbol/R	0	8-Dec	Shares	Cap	Value	Present	McDep
	CB (see b	elow)	2014	(mm)	(US\$mm)	(US\$/sh)	Value	Ratic
Global Integrated								
Exxon Mobil Corporation	XOM	CB	91.70	4,267	391,000	102.00	0.15	0.91
Royal Dutch Shell plc	RDS-A		65.60	3,167	208,000	95.00	0.21	0.76
Total S.A.	TOT		54.12	2,285	124,000	80.00	0.24	0.75
Chevron Corporation	CVX		106.80	1,896	203,000	150.00	0.13	0.75
Lukoil Oil Company	LUKOY	CB	44.05	776	34,200	135.00	0.07	0.37
Total or Median					960,000		0.15	0.75
U.S. Independent								
EOG Resources, Inc.	EOG		88.19	550	48,500	110.00	0.09	0.82
Occidental Petroleum Corp.	OXY		76.11	778	59,200	100.00	0.06	0.78
ConocoPhillips	COP		65.03	1,247	81,000	100.00	0.21	0.72
Devon Energy Corporation	DVN	CB	56.60	411	23,300	100.00	0.30	0.70
Marathon Oil Corporation	MRO	CB	27.25	678	18,480	50.00	0.23	0.65
Total or Median					230,500		0.21	0.72
Canada								
Imperial Oil Limited (30%)	IMO		42.94	255	11,000	52.00	0.17	0.86
EnCana Corporation	ECA	CB	13.44	736	9,900	30.00	0.34	0.64
Canadian Oil Sands Limited	COSWF	CB	8.73	485	4,200	20.00	0.22	0.56
Cenovus Energy Inc.	CVE		19.54	759	14,800	42.00	0.17	0.56
Total or Median					40,000		0.20	0.60
Small Cap Independent Producers								
Cimarex Energy Company	XEC	CB	99.56	87	8,700	140.00	0.11	0.74
Range Resources	RRC	CB	55.30	166	9,200	100.00	0.18	0.63
Birchcliff Energy Ltd.	BIREF	CB	7.06	155	1,100	16.00	0.18	0.54
Whiting Petroleum Corporation	WLL	CB	32.27	170	5,500	90.00	0.27	0.53
Continental Resources (32%)	CLR	CB	33.74	119	4,000	85.00	0.16	0.50
California Resources	CRC		5.96	387	2,300	40.00	0.29	0.40
Total or Median					31,000		0.18	0.54
RTF Cash Payers					,			
San Juan Basin Royalty Trust	SJT	CB	15.92	47	740	21.00	-	0.76
Dorchester Minerals, L.P.	DMLP	CB	23.11	31	710	32.00	-	0.72
Sabine Royalty Trust	SBR		41.00	15	600	64.00	-	0.64
Hugoton RoyaltyTrust	HGT		8.32	40	330	13.00	-	0.64
Permian Basin RT	PBT		9.90	40	460	18.00	-	0.55
Cross Timbers Royalty Trust	CRT		20.63	6	120	42.00	_	0.35
Enduro Royalty Trust	NDRO		5.50	33	120	14.00	-	0.49
Total or Median	NDRU		5.50	55	3,100	14.00	-	0.39
CB=Contrarian Buy, Stock Price may be in	n downtren	d com	nared to 20	0-day avera			-	0.04
Estimated present value presumes a long-to						6 a million I	atu	
McDen Ratio – Market can and Debt to pr					0 .		Ju.	

McDep Ratio = Market cap and Debt to present value of oil and gas and other businesses



			Table 3					
	Mcl	Dep	Energy	Stocks				
· · · · · · · · · · · · · · · · · · ·		-	iples and		nd			
			by EV/I					
			· ~ j · · -					
			Price	Adjustd				
			(US\$/sh)	Resrvs/	PV/	EV/		Dividena
	ymbol/Rai		8-Dec	Prod	Ebitda	Ebitda	<i>P/E</i>	NTM
B = Buy, C	B (see bel	low)	2014	NTM	NTM	NTM	NTM	(\$/sh
Global Integrated								
Exxon Mobil Corporation	XOM	CB	91.70	14.5	9.1	8.4	17	2.76
Chevron Corporation	CVX		106.80	9.2	9.3	7.0	17	4.28
Total S.A.	TOT		54.12	10.5	8.7	6.6	15	3.04
Royal Dutch Shell plc	RDS-A		65.60	10.5	8.4	6.4	15	3.76
Lukoil Oil Company	LUKOY	CB	44.05	14.4	7.1	2.7	12	2.32
Median				10.5	8.7	6.6	15	
U.S. Independent								
EOG Resources, Inc.	EOG		88.19	7.1	9.6	7.9	23	0.67
Devon Energy Corporation	DVN	CB	56.60	9.4	10.5	7.3	16	0.96
Occidental Petroleum Corp.	OXY		76.11	10.6	9.2	7.1	18	2.88
ConocoPhillips	COP		65.03	11.1	9.7	7.0	21	2.92
Marathon Oil Corporation	MRO	CB	27.25	10.7	9.0	5.8	23	0.84
Median				10.6	9.6	7.1	21	
Canada								
Imperial Oil Limited (30%)	IMO		42.94	25.7	12.9	11.0	16	0.46
Canadian Oil Sands Limited	COSWF	CB	8.73	19.4	17.6	9.9	157	0.71
EnCana Corporation	ECA	CB	13.44	7.8	12.1	7.7	11	0.28
Cenovus Energy Inc.	CVE		19.54	14.6	13.1	7.3	27	0.94
Median				17.0	13.0	8.8	21	
Small Cap Independent Producers								
Range Resources	RRC	CB	55.30	11.1	17.8	11.2	64	0.16
Cimarex Energy Company	XEC	CB	99.56	6.0	10.0	7.4	38	0.64
Birchcliff Energy Ltd.	BIREF	CB	7.06	12.7	11.3	6.1	20	-
Continental Resources (32%)	CLR	CB	33.74	11.4	12.1	6.0	13	_
Whiting Petroleum Corporation	WLL	CB	32.27	7.3	10.2	5.5	179	_
California Resources	CRC		5.96	10.1	11.3	4.5	6	0.04
Median	ene		5.70	10.1	11.3	6.0	29	0.04
RTF Cash Payers				10.0	11.5	0.0	27	
San Juan Basin Royalty Trust	SJT	СВ	15.92	10.6	19.1	14.4	16	1.01
Dorchester Minerals, L.P.	DMLP	CB	23.11	7.8	19.1	14.4	24	1.01
Sabine Royalty Trust	SBR	CD	41.00	8.9	20.1	12.9	13	3.19
Hugoton RoyaltyTrust	HGT		8.32	13.7	16.5	12.9	13	0.66
	CRT			13.7	16.5	9.1	13	0.66
Cross Timbers Royalty Trust Permian Basin RT	PBT		20.63	9.8	18.5	9.1	11	0.71
							14	
Enduro Royalty Trust	NDRO		5.50	8.3	11.4	4.5		0.33
Median	1	1		9.8	18.5	10.6	14	
CB=Contrarian Buy, Stock Price may be in								
EV = Enterprise Value = Market Cap and D								
and amortization; NTM = Next Twelve Mor Earnings; PV = Present Value of oil and ga				$P_{15}; P_{E} = S$	tock Price t	0		

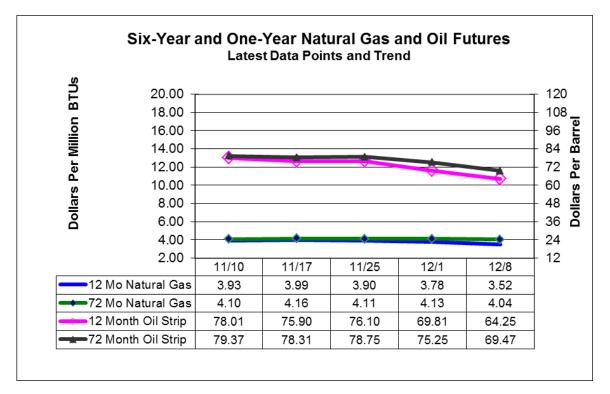


			Table 4						
	Μ	cDep	Energy	y Stocks					
Total R	eturn a	nd E	nterpris	e Value	Mom	entum	1		
			-	Day Ave					
		• ~ j _		Equity	Juge				
			Price	Total					
			(\$/sh)	Return		Enterpri	se Value/		
	Symbol		8-Dec	YTD	52Wk	52Wk	50 Day	200 Day	McDep
		Rating	2014	(%)	High	Low	Avg.	Avg.	Ratio
Global Integrated		Ŭ					0		
Exxon Mobil Corporation	XOM	CB	91.70	(7)	0.89	1.05	0.98	0.94	0.91
Royal Dutch Shell plc	RDS-A		65.60	(3)	0.84	1.00	0.95	0.89	0.76
Chevron Corporation	CVX		106.80	(11)	0.82	1.00	0.94	0.89	0.75
Total S.A.	TOT		54.12	(8)	0.80	1.01	0.95	0.88	0.75
Lukoil Oil Company	LUKOY	CB	44.05	(28)	0.74	1.01	0.93	0.85	0.37
Median				(8)	0.82	1.01	0.95	0.89	0.75
U.S. Independent									
ConocoPhillips	COP		65.03	(4)	0.81	1.03	0.94	0.89	0.72
Devon Energy Corporation	DVN	CB	56.60	(8)	0.81	1.04	0.95	0.89	0.70
EOG Resources, Inc.	EOG		88.19	6	0.76	1.11	0.94	0.88	0.82
Occidental Petroleum Corp.	OXY		76.11	(14)	0.77	1.01	0.90	0.84	0.78
Marathon Oil Corporation	MRO	CB	27.25	(21)	0.74	1.00	0.87	0.82	0.65
Median				(8)	0.77	1.03	0.94	0.88	0.72
Canada									
Imperial Oil Limited (30%)	IMO		42.94	(2)	0.83	1.05	0.94	0.90	0.86
EnCana Corporation	ECA	CB	13.44	(25)	0.72	1.01	0.85	0.79	0.64
Cenovus Energy Inc.	CVE		19.54	(30)	0.68	1.01	0.85	0.76	0.56
Canadian Oil Sands Limited	COSWF	CB	8.73	(50)	0.50	1.00	0.68	0.57	0.56
Median				(27)	0.70	1.01	0.85	0.77	0.60
Small Cap Independent Producers									
Cimarex Energy Company	XEC	CB	99.56	(5)	0.70	1.07	0.89	0.82	0.74
Range Resources	RRC	CB	55.30	(34)	0.66	1.00	0.86	0.76	0.63
Birchcliff Energy Ltd.	BIREF	CB	7.06	3	0.61	1.04	0.86	0.75	0.54
Whiting Petroleum Corporation	WLL	CB	32.27	(48)	0.52	1.01	0.71	0.62	0.53
Continental Resources (32%)	CLR	CB	33.74	(40)	0.52	1.01	0.71	0.61	0.50
California Resources	CRC		5.96	. ,					0.40
Median				(34)	0.61	1.01	0.86	0.75	0.54
RTF Cash Payers									
San Juan Basin Royalty Trust	SJT	CB	15.92	2	0.79	1.01	0.89	0.87	0.76
Hugoton RoyaltyTrust	HGT		8.32	23	0.69	1.17	0.91	0.87	0.64
Dorchester Minerals, L.P.	DMLP	CB	23.11	(5)	0.65	1.04	0.84	0.80	0.72
Sabine Royalty Trust	SBR		41.00	(13)	0.64	1.02	0.81	0.76	0.64
Permian Basin RT	PBT		9.90	(17)	0.65	1.01	0.81	0.74	0.55
Cross Timbers Royalty Trust	CRT		20.63	(24)	0.54	1.03	0.76	0.66	0.49
Enduro Royalty Trust	NDRO		5.50	(52)	0.38	1.01	0.62	0.46	0.39
Median				(13)	0.65	1.02	0.81	0.76	0.64
CB=Contrarian Buy, Stock Price may be	in downtre	and com	parad to 20	0 day avar					



		Index	of Recent Research
a			
Stock			
<u>Date</u>	<u>Symbol</u>	<u>Subject</u>	<u>Theme</u>
4-Dec	COSWF	Canadian Oil Sands Ltd.	Reduce NPV to C\$20, Dividend to 6%
25-Nov		ConocoPhillips	Strong 4% Dividend Independent Producer
13-Nov	BIREF	Birchcliff Energy	Raise NPV to US\$16 on Alberta Natural Gas
11-Nov	COSWF	Canadian Oil Sands Ltd.	Record Monthly Production (Meter Reader)
4-Nov	CRC	California Resources Corporation	Pure Play Largest California Producer (Meter Reader)
28-Oct	CVE	Cenovus Energy	Same Stock Price, Twice the Production (Meter Reader)
21-Oct	TOT	Total	Chief Executive Dies
21-Oct	XEC	Cimarex Energy	Strong Independent Producer (Meter Reader)
14-Oct	DVN	Devon Energy	Rebalance Candidate (Meter Reader)
7-Oct	ECA	Encana Corporation	Suttles' Stamp (Meter Reader)
23-Sep	CLR	Continental Resources	Raise NPV to \$85 on 29% Growth (Meter Reader)
	RDSA	Royal Dutch Shell plc	Ben's Growth Strategy (Meter Reader)
9-Sep	EOG	EOG Resources	Mr. Shale (Meter Reader)
2-Sep	LUKOY	Lukoil	Oil under Uncertainty (Meter Reader)
26-Aug	SJT	San Juan Basin Royalty Trust	Income and Shale (Meter Reader)
8-Aug	DMLP	Dorchester Minerals, L.P.	Robust Bakken and Permian Oil Growth
5-Aug	XOM	Exxon Mobil	Shale Oil Minerals (Meter Reader)
30-Jul	RRC	Range Resources	Transportation and Processing Lagging Fraccing
22-Jul	MRO	Marathon Oil	Frac Shale Oil, Sell Norway (Meter Reader)
15-Jul	WLL	Whiting Petroleum	Agrees to Acquire Kodiak Oil & Gas (Meter Reader)
24-Jun	FRHLF	Freehold Royalties Ltd	Raise NPV to \$26 on Minerals (Meter Reader)
17-Jun	PEYUF	Peyto Exploration	Raise NPV to \$42 on More Energy Growth (Meter Reader)
10-Jun	OXY	Occidental Petroleum	Raise NPV to \$120, Spinoff Filed (Meter Reader)
27-May	CVX	Chevron	Oil Price Turns Up (Meter Reader)
23-Apr	HGT	Hugoton Royalty Trust	Positive Arbitration Ruling
21-Apr	MTR	Mesa Royalty Trust	Underpayment Uncovered, Upside Commodity Leverage
18-Mar	PBT	Permian Basin Royalty Trust	Rising Oil Production, Understated Income (Meter Reader)
	For histori	cal research by stock, go to mcdep.c	om, click on <u>Stock Ideas</u> , click on stock by name.
Meter	Reader		
2-Dec			Rebuild Oil and Gas Positions
25-Nov	COP	ConocoPhillips	Strong 4% Dividend Independent Producer
18-Nov	DMLP, SJT	RTF (Royalty Trust Fund)	DMLP, SJT and the RTF - High Income without Debt
	COSWF	Canadian Oil Sands Ltd.	Record Monthly Production
4-Nov	CRC	California Resources Corporation	Pure Play Largest California Producer
28-Oct	CVE	Cenovus Energy	Same Stock Price, Twice the Production
21-Oct	XEC	Cimarex Energy	Strong Independent Producer
14-Oct	DVN	Devon Energy	Rebalance Candidate
7-Oct	ECA	Encana Corporation	Suttles' Stamp
30-Sep		RTF (Royalty Trust Fund)	Current Income and Future Fraccing
23-Sep		Continental Resources	Raise NPV to \$85 on 29% Growth
16-Sep	RDSA	Royal Dutch Shell plc	Ben's Growth Strategy
9-Sep	EOG	EOG Resources	Mr. Shale
, peb	LUKOY	Lukoil	Oil under Uncertainty
-		San Juan Basin Royalty Trust	Income and Shale
2-Sep	SJ 1		
2-Sep		editions, go to mcdep.com, click on	Meter Reader.
2-Sep 26-Aug	For earlier	editions, go to <u>mcdep.com</u> , click on	Meter Keader.
2-Sep 26-Aug	For earlier ry Ideas	editions, go to <u>mcdep.com</u> , click or RTF (Royalty Trust Fund)	Meter Reader.





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