

ConocoPhillips (COP) Strong 4% Dividend Independent Producer

Symbol	COP	Ebitda Next Twelve Months ending 12/31/15 (US\$mm)	18,600
Rating		North American Natural Gas/Ebitda (%)	10
Price (US\$/sh)	73.33	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	11/24/14	Adjusted Reserves/Production NTM	11.1
Shares (mm)	1247	EV/Ebitda	6.7
Market Capitalization (US\$mm)	91,400	PV/Ebitda	8.5
Debt (US\$mm)	33,000	Undeveloped Reserves (%)	37
Enterprise Value (EV) (US\$mm)	124,000	Natural Gas and Oil Ebitda (US\$/boe)	31.60
Present Value (PV) (US\$mm)	158,000	Present Value Proven Reserves(US\$/boe)	17.71
Net Present Value (US\$/share)	100	Present Value Proven Reserves(US\$/mcfe)	2.95
Debt/Present Value	0.21	Earnings Next Twelve Months (US\$/sh)	4.34
McDep Ratio - EV/PV	0.79	Price/Earnings Next Twelve Months	17
Dividend Yield (%/year)	4.0	Indicated Annual Dividend (US\$/sh)	2.92
Note: Estimated cash flow and	earnings tied to	one-year futures prices for oil and natural gas.	
Reported results may var	y widely from e	estimates. Estimated present value per share revised only infrequence	uently.
Estimated present value p	resumes a long	term price for oil of US\$90 a barrel and natural gas, \$6 a millio	on btu.
For historical analysis of	COP since 200	22 see <u>www.mcdep.com/2cocp.htm</u>	

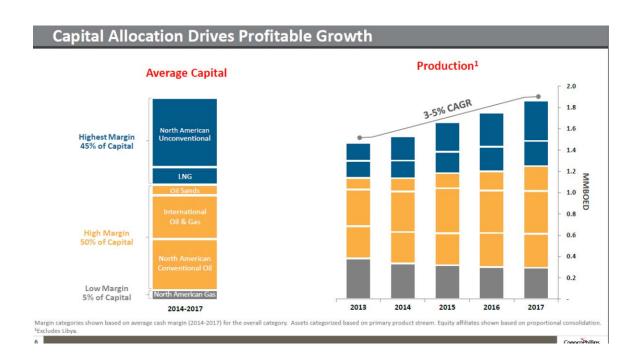
Summary and Recommendation

A low 0.79 McDep Ratio signals sound value in **ConocoPhillips** (**COP**), which as the largest independent producer, offers diversified growth, a strong balance sheet and a secure 4% annual dividend. Net Present Value (NPV) of \$100 a share, concentrated 72% on oil and 28% on natural gas, is amply covered by reserve life and cash flow (see table Present Value on page 2). Producing about 1.6 million barrels equivalent daily, COP is more than twice the size of the next largest independent in our coverage. Growth proceeds in Unconventional North American Oil, Liquefied Natural Gas (LNG), Oil Sands, International Oil and Gas and Conventional North American Oil (see chart Capital Allocation on page 2). Shale oil production, mainly Eagle Ford and Bakken, is on course to double from 2013 to 2017. Startup late in 2015 of LNG in Queensland, Australia signals both new cash flow generation and the ending of initial capital investment in that project. COP's Surmont oil sands project is performing well and expanding in 2015 along with the Foster Creek project. New deep-water oil production beginning in October 2014 from the Gumusut floating platform offshore Malaysia helps international oil growth. Favorable election results in Alaska on November 4 confirm long overdue tax reduction to encourage new investment in the state where COP is one of the three major conventional oil and gas producers. Along with diversified volume growth, margins are also improving with the favorable mix of new projects (see table Operating and Financial Estimates on page 5). A moderate 0.21 ratio of Debt/Present Value implies a strong balance sheet to withstand changing economic conditions, to keep investment going in the best developments and to support a growing dividend.

Kurt H. Wulff, CFA



	ConocoPhilli	ips			
Funct	ional Cash Flow and	l Present V	alue		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>	
North American Natural Gas	1,840	11.7	11.4	21,000	13%
Rest of World Natural Gas	3,440	10.1	6.7	23,000	15%
Oil	13,320	11.2	8.6	114,000	72%
	18,600	11.1	8.5	158,000	100%
Debt (US\$mm)					33,000
Net Present Value (US\$mm)					125,000
Shares (mm)					1,247
Net Present Value - Standard Estimate	(US\$/sh)				100
NPV Approximation by Cash Flow Mu	ltiple Depending on R	eserve Life	(US\$/sh)		119





			(ConocoPhil	lips					
	N	ext Twelv		Operating		ial Estima	ites			
		.0.10 1 11 01 1		o per uning .						Next
										Twelve
	Q4	Year	03	O4E	Year	Q1E	O2E	O3E	O4E	Months
	12/31/13	2013	9/30/14	12/31/14	2014E	3/31/15	6/30/15	9/30/14	12/31/15	12/31/15
Volume										
Natural Gas (mmcfd)										
North America	2,267	2,308	2,240	2,200	2,231	2,300	2,300	2,200	2,200	2,250
Overseas	1,754	1,760	1,647	1,800	1,790	1,800	1,800	1,700	1,800	1,775
Total	4,021	4,068	3.887	4,000	4,021	4,100	4,100	3,900	4,000	4,024
Oil (mbd)	848	852	830	940	891	940	940	940	940	940
Total gas & oil (bcf)	838	3,351	816	887	3,420	877	886	878	887	3,528
Total gas & oil (mbd)	1,518	1,530	1,478	1,607	1,562	1,623	1,623	1,590	1,607	1,611
Price		,								
Natural gas (\$/mcf)										
Henry Hub (\$/mmbtu)	3.60	3.65	4.07	3.96	4.41	4.26	3.72	3.73	3.85	3.89
North America	3.41	3.32	3.85	3.75	4.31	4.02	3.52	3.53	3.64	3.68
Overseas	9.08	9.20	8.72	8.72	9.19	8.72	8.72	8.72	8.72	8.72
Total	5.88	5.87	5.91	5.98	6.48	6.08	5.80	5.79	5.93	5.90
Oil (\$/bbl)										
WTI Cushing	97.46	97.98	97.24	78.95	94.48	75.96	76.23	76.25	76.35	76.20
Worldwide	82.32	85.38	80.66	65.49	79.17	63.65	63.88	63.89	63.98	63.85
Total gas & oil (\$/mcf)	10.26	10.52	10.14	8.87	10.31	8.70	8.61	8.66	8.70	8.67
Revenue (\$mm)										
Natural Gas										
North America	710	2,797	793	758	3,513	833	736	714	737	3,020
Overseas	1,465	5,912	1,321	1,443	6,003	1,412	1.428	1,363	1.443	5,646
Total	2.175	8,709	2.113	2,201	9,516	2,245	2.164	2.077	2.181	8,666
Oil	6,422	26,559	6,159	5,663	25,761	5,385	5,464	5,525	5,533	21,908
Other	5,388	22,979	4,644	4,644	20,899	4,644	4,644	4,644	4,644	18,578
Total	13,985	58,248	12,917	12,509	56,175	12,274	12,272	12,247	12,358	49,151
Expense	8,906	38,109	7,738	7,724	34,565	7,632	7,631	7,621	7,665	30,549
Ebitda (\$mm)	5,079	20,139	5,179	4,785	21,610	4,642	4,641	4,626	4,693	18,602
Exploration	321	1,232	459	400	1,672	300	300	300	400	1,300
Deprec., Deplet., & Amort.	1,893	7,434	2,096	2,096	8,154	2,096	2,096	2,096	2,096	8,384
Ebit	2,865	11,473	2,624	2,289	11,784	2,246	2,245	2,230	2,197	8,918
Interest	192	612	149	149	624	149	149	149	149	596
Ebt	2,673	10,861	2,475	2,140	11,160	2,097	2,096	2,081	2,048	8,322
Income Tax	936	3,801	866	749	3,906	734	734	728	717	2,913
Net Income (\$mm)	1,737	7,059	1,609	1,391	7,254	1,363	1,362	1,352	1,331	5,409
Shares (millions)	1,241	1,239	1,247	1,247	1,245	1,247	1,247	1,247	1,247	1,247
Per share (\$)	1.40	5.70	1.29	1.12	5.83	1.09	1.09	1.08	1.07	4.34
Ebitda Margin (E&P)	59%	57%	63%	61%	61%	61%	61%	61%	61%	61%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%



xOM TOT CVX RDS-A UKOY	ing ow) CB		_	Enterprise (\$num) 482,000 196,000 267,000	and Mo	eDep R at Value by Rest of World Natural Gas	s Segmen Oil	Down- stream	Dist. Yield NTM (%)	McDep Ratio
xOM TOT CVX RDS-A UKOY	ing ow) CB	Price (US\$/sh) 24-Nov 2014 95.72 60.43 117.59 71.06	EV/ Market Cap 1.18 1.42 1.20	Enterprise Value (\$mm) 482,000 196,000	Present North Amer. Natural Gas	t Value by Rest of World Natural Gas	Segmen Oil Prod'n	Down- stream	Yield NTM (%)	
XOM TOT CVX RDS-A UKOY	ing ow) CB	(US\$/sh) 24-Nov 2014 95.72 60.43 117.59 71.06	Market Cap 1.18 1.42 1.20	Value (\$mm) 482,000 196,000	North Amer. Natural Gas	Rest of World Natural Gas	Oil Prod'n	Down- stream	Yield NTM (%)	
XOM TOT CVX RDS-A UKOY	ing ow) CB	(US\$/sh) 24-Nov 2014 95.72 60.43 117.59 71.06	Market Cap 1.18 1.42 1.20	Value (\$mm) 482,000 196,000	North Amer. Natural Gas	Rest of World Natural Gas	Oil Prod'n	Down- stream	Yield NTM (%)	
XOM TOT CVX RDS-A UKOY	ing ow) CB	(US\$/sh) 24-Nov 2014 95.72 60.43 117.59 71.06	Market Cap 1.18 1.42 1.20	Value (\$mm) 482,000 196,000	Amer. Natural Gas	World Natural Gas	Prod'n	stream	Yield NTM (%)	
XOM TOT CVX RDS-A UKOY	ing ow) CB	24-Nov 2014 95.72 60.43 117.59 71.06	Market Cap 1.18 1.42 1.20	Value (\$mm) 482,000 196,000	Natural Gas	Natural Gas	Prod'n	stream	NTM (%)	
XOM TOT CVX RDS-A UKOY	ow)	95.72 60.43 117.59 71.06	1.18 1.42 1.20	(\$mm) 482,000 196,000	Gas	Gas	Prod'n	stream	(%)	
XOM TOT CVX RDS-A UKOY	СВ	95.72 60.43 117.59 71.06	1.18 1.42 1.20	482,000 196,000						Rano
TOT CVX RDS-A UKOY		60.43 117.59 71.06	1.42 1.20	196,000	7	16	61			
TOT CVX RDS-A UKOY		60.43 117.59 71.06	1.42 1.20	196,000	,	10		17	2.9	0.95
CVX RDS-A UKOY		117.59 71.06	1.20			22	60	18	5.0	0.81
RDS-A UKOY EOG		71.06			3	11	73	13	3.6	0.81
UKOY				304,000	4	22	57	17	5.3	0.80
EOG	СБ	30.10	1.21	46,900		22	76	24	5.3	0.42
			1.21	1,296,000			61	17	5.0	0.42
			1.21	1,290,000			01	17	5.0	0.01
		99.56	1.11	60,900	16	4	80		0.7	0.91
										0.79
								0		0.79
	CD					1		_		0.76
						2		0		0.76
MIKO	СБ	33.37				3				0.75
			1.50	343,000	13		80		2.3	0.70
IMO		10 70	1.22	15 200	2		70	10	0.0	0.95
	CD				_			19	0.7	0.93
	СБ							10		0.74
	CD			,	9			10		0.53
OSWF	СВ	15.15								
			1.30	76,000			80		2./	0.70
rs	CD	101.70	1.15	12 200	41		50		0.5	0.00
										0.88
										0.76
										0.73
										0.71
	CB									0.69
CRC W		9.13								0.45
			1.32	58,000	31		69		0.1	0.72
										0.88
	CB									0.85
										0.82
										0.75
										0.66
										0.65
NDRO		7.86								0.56
				.,			56		6.9	0.75
						as, \$6 a m	illion btu			
C r E	COP OXY DVN MRO ECA CVE SSWF S XEC RRC WLL CLR EBIREF FOR SJT SBR HGT PBT CRT IDRO	COP OXY DVN CB MRO CB IMO ECA CB CVE OSWF CB SXEC CB RRC CB WLL CB CLR CB SIREF CB RC W OMLP CB SJT CB SBR HGT PBT CRT IDRO ay be in do long-term	COP 73.33 OXY 88.26 DVN CB 66.29 MRO CB 33.57 IMO 48.78 ECA CB 18.27 CVE 24.85 OSWF CB 15.15 S XEC CB 121.79 RRC CB 70.58 WLL CB 57.83 CLR CB 55.50 GIREF CB 9.99 RC W 9.13 OMLP CB 28.08 SJT CB 17.91 SBR 52.20 HGT 9.76 PBT 11.91 CRT 27.20 TORO 7.86 By be in downtrend colong-term price for or other care and colong-term price for other care and colong-term price for other care and colong-term price for other care and care	COP 73.33 1.36 OXY 88.26 1.17 DVN CB 66.29 1.64 MRO CB 33.57 1.44 IMO 48.78 1.22 ECA CB 18.27 1.86 CVE 24.85 1.34 OSWF CB 15.15 1.38 I.36 XEC CB 121.79 1.15 RRC CB 70.58 1.31 WLL CB 57.83 1.47 CLR CB 55.50 1.30 BIREF CB 9.99 1.34 RC W 9.13 2.78 I.32 OMLP CB 28.08 1.00 SJT CB 17.91 1.00 SBR 52.20 1.00 PBT 11.91 1.00 CRT 27.20 1.00 TDRO 7.86 1.00 TURO TO	COP 73.33 1.36 124,000 OXY 88.26 1.17 80,200 DVN CB 66.29 1.64 44,600 MRO CB 33.57 1.44 32,800 IMO 48.78 1.22 15,200 ECA CB 18.27 1.86 24,900 CVE 24.85 1.34 25,400 OSWF CB 15.15 1.38 10,200 S XEC CB 121.79 1.15 12,200 RRC CB 70.58 1.31 15,300 WLL CB 57.83 1.47 10,200 CLR CB 57.83 1.47 10,200 CLR CB 57.83 1.47 10,200 CRT CB 9.99 1.34 2,100 RC W 9.13 2.78 9,800 OMLP CB 28.08 1.00 860 SJT CB 17.91 1.00 840 SBR 52.20 1.00 760 HGT 9.76 1.00 390 PBT 11.91 1.00 560 CRT 27.20 1.00 160 IDRO 7.86 1.00 260 TJDRO 7.86 1.00 260 TJDRO 7.86 1.00 260 TJDRO 7.86 1.00 260 TJDRO 7.86 1.00 260 TJSPO TIME TO THE TOP TO THE TOP TO THE TOP TO THE TOP	COP 73.33 1.36 124,000 13 OXY 88.26 1.17 80,200 7 DVN CB 66.29 1.64 44,600 27 MRO CB 33.57 1.44 32,800 9 I.36 343,000 I3 IMO 48.78 1.22 15,200 2 ECA CB 18.27 1.86 24,900 52 CVE 24.85 1.34 25,400 9 OSWF CB 15.15 1.38 10,200 S XEC CB 121.79 1.15 12,200 41 RRC CB 70.58 1.31 15,300 59 WLL CB 57.83 1.47 10,200 9 CLR CB 55.50 1.30 8,500 21 BREF CB 9.99 1.34 2,100 75 RC W 9.13 2.78 9,800 13 I.32 58,000 31 OMLP CB 28.08 1.00 860 35 SJT CB 17.91 1.00 840 100 SBR 52.20 1.00 760 44 HGT 9.76 1.00 390 87 PBT 11.91 1.00 560 20 CRT 27.20 1.00 160 64 IDRO 7.86 1.00 260 28 By be in downtrend compared to 200-day average.	COP 73.33 1.36 124,000 13 15 OXY 88.26 1.17 80,200 7 1 DVN CB 66.29 1.64 44,600 27 MRO CB 33.57 1.44 32,800 9 3 IMO 48.78 1.22 15,200 2 ECA CB 18.27 1.86 24,900 52 CVE 24.85 1.34 25,400 9 OSWF CB 15.15 1.38 10,200 S XEC CB 121.79 1.15 12,200 41 RRC CB 70.58 1.31 15,300 59 WLL CB 57.83 1.47 10,200 9 CLR CB 55.50 1.30 8,500 21 SIREF CB 9.99 1.34 2,100 75 RC W 9.13 2.78 9,800 13 I.32 58,000 31 OMLP CB 28.08 1.00 860 35 SJT CB 17.91 1.00 840 100 SBR 52.20 1.00 760 44 HGT 9.76 1.00 390 87 PBT 11.91 1.00 560 20 CRT 27.20 1.00 160 64 IDRO 7.86 1.00 260 28 Type of the work of the street of the st	COP 73.33 1.36 124,000 13 15 72 OXY 88.26 1.17 80,200 7 1 84 DVN CB 66.29 1.64 44,600 27 65 MRO CB 33.57 1.44 32,800 9 3 89 IMO 48.78 1.22 15,200 2 79 ECA CB 18.27 1.86 24,900 52 48 CVE 24.85 1.34 25,400 9 80 SWF CB 15.15 1.38 10,200 100 SWF CB 15.15 1.38 10,200 9 100 SWF CB 15.15 1.38 10,200 9 100 SWE CB 70.58 1.31 15,300 59 41 WLL CB 57.83 1.47 10,200 9 91 CLR CB 55.50 1.30 8,500 21 79 SWF CB 9.99 1.34 2,100 75 25 RC W 9.13 2.78 9,800 13 87 IMO 48.78 1.22 15,200 41 59 SWF CB 15.15 1.38 10,200 9 91 CLR CB 55.50 1.30 8,500 21 79 SWF CB 15.15 1.30 8,500 21 79 SWF CB 9.99 1.34 2,100 75 25 SWF CB 9.91 2.78 9,800 13 87 IMO 48.78 1.22 15,200 41 56 SWF CB 70.58 1.00 860 35 65 SWF CB 70.58 1.00 860 35 65 SWF CB 70.58 1.00 860 35 65 SWF CB 70.59 1.00 760 44 56 HGT 9.76 1.00 390 87 13 PBT 11.91 1.00 560 20 80 CRT 27.20 1.00 160 64 36 SWF CB 1000 7.86 1.00 260 28 72 SWF OF THE TOTAL PROPERTY OF TOTAL PROPERTY OF TOTAL PROPERTY OF TOTAL PROPERTY OF TOTAL PROPERY	COP 73.33 1.36 124,000 13 15 72 OXY 88.26 1.17 80,200 7 1 84 9 DVN CB 66.29 1.64 44,600 27 65 8 MRO CB 33.57 1.44 32,800 9 3 89 IMO 48.78 1.22 15,200 2 79 19 ECA CB 18.27 1.86 24,900 52 48 CVE 24.85 1.34 25,400 9 80 10 OSWF CB 15.15 1.38 10,200 100 SET 1.36 76,000 80 SET 1.36 76,000 9 91 RRC CB 70.58 1.31 15,300 59 41 WLL CB 57.83 1.47 10,200 9 91 CLR CB 55.50 1.30 8,500 21 79 EREF CB 9.99 1.34 2,100 75 25 RRC W 9.13 2.78 9,800 13 87 DMLP CB 28.08 1.00 860 35 65 SJT CB 17.91 1.00 840 100 SBR 52.20 1.00 760 44 56 HGT 9.76 1.00 390 87 13 PBT 11.91 1.00 560 20 80 IDRO 7.86 1.00 260 28 72 IDRO TEMPORAL TO THE TOTAL T	COP 73.33 1.36 124,000 13 15 72 4.0 OXY 88.26 1.17 80,200 7 1 84 9 3.3 DVN CB 66.29 1.64 44,600 27 65 8 1.4 MRO CB 33.57 1.44 32,800 9 3 89 2.5 IMO 48.78 1.22 15,200 2 79 19 0.9 ECA CB 18.27 1.86 24,900 52 48 1.5 CVE 24.85 1.34 25,400 9 80 10 3.8 DSWF CB 15.15 1.38 10,200 100 8.2 2.7 S XEC CB 121.79 1.15 12,200 41 59 0.5 RRC CB 70.58 1.31 15,300 59 41 0.2 WLL CB 57.83 1.47 10,200 9 91 -



			Table 2					
	Mc	Dep	Energy	Stocks				
Net	Preser	ıt Va	lue and	McDep	Ratio			
			Price			Net		
			(US\$/sh)		Market	Present	Debt/	
	Symbol/R	ating	24-Nov	Shares	Сар	Value	Present	McDer
B = Buy.	CB (see b	- 0	2014	(mm)	(US\$mm)	(US\$/sh)	Value	Ratio
Global Integrated	(()	(007)	(007,00)		
Exxon Mobil Corporation	XOM	СВ	95.72	4,267	408,000	102.00	0.15	0.95
Total S.A.	TOT		60.43	2,285	138,000	80.00	0.24	0.81
Chevron Corporation	CVX		117.59	1,896	223,000	150.00	0.13	0.81
Royal Dutch Shell plc	RDS-A		71.06	3,167	225,000	95.00	0.21	0.80
Lukoil Oil Company	LUKOY	СВ	50.10	776	38,900	135.00	0.07	0.42
Total or Median					1,033,000		0.15	0.81
U.S. Independent					-,,			
EOG Resources, Inc.	EOG		99.56	550	54,800	110.00	0.09	0.91
ConocoPhillips	COP		73.33	1,247	91,000	100.00	0.21	0.79
Occidental Petroleum Corp.	OXY		88.26	778	68,700	120.00	0.11	0.76
Devon Energy Corporation	DVN	CB	66.29	411	27,200	100.00	0.30	0.76
Marathon Oil Corporation	MRO	CB	33.57	678	22,760	50.00	0.23	0.75
Total or Median	1,1110	CD	00107	0,0	264,500	20.00	0.21	0.76
Canada					201,000		0.21	0., 0
Imperial Oil Limited (30%)	IMO		48.78	255	12,500	52.00	0.17	0.95
EnCana Corporation	ECA	СВ	18.27	736	13,400	30.00	0.34	0.74
Cenovus Energy Inc.	CVE	CD	24.85	759	18,900	42.00	0.17	0.66
Canadian Oil Sands Limited	COSWF	СВ	15.15	485	7,400	34.00	0.15	0.53
Total or Median	COBTIT	CD	13.13	103	52,000	31.00	0.17	0.70
Small Cap Independent Producers					32,000		0.17	0.70
Cimarex Energy Company	XEC	СВ	121.79	87	10,600	140.00	0.11	0.88
Range Resources	RRC	CB	70.58	166	11,700	100.00	0.18	0.76
Whiting Petroleum Corporation	WLL	CB	57.83	120	6,900	90.00	0.23	0.73
Continental Resources (32%)	CLR	CB	55.50	119	6,600	85.00	0.16	0.71
Birchcliff Energy Ltd.	BIREF	CB	9.99	155	1,600	16.00	0.18	0.69
California Resources (when issued)	CRC W	СБ	9.13	387	3,500	40.00	0.29	0.45
Total or Median	CITC II		7.13	307	41,000	10.00	0.18	0.72
RTF Cash Payers					71,000		0.10	0.72
Dorchester Minerals, L.P.	DMLP	СВ	28.08	31	860	32.00	-	0.88
San Juan Basin Royalty Trust	SJT	CB	17.91	47	840	21.00	-	0.85
Sabine Royalty Trust	SBR	СБ	52.20	15	760	64.00	-	0.82
Hugoton RoyaltyTrust	HGT		9.76	40	390	13.00	_	0.75
Permian Basin RT	PBT		11.91	47	560	18.00	_	0.75
Cross Timbers Royalty Trust	CRT		27.20	6	160	42.00	_	0.65
Enduro Royalty Trust	NDRO		7.86	33	260	14.00	-	0.03
Total or Median	11010		7.00	33	3.800	17.00	-	0.75
CB=Contrarian Buy, Stock Price may be in	n downtren	id com	nared to 20	0-day avera	.,		-	0.73
Estimated present value presumes a long-t				-	_	6 a million l	of 11	
McDep Ratio = Market cap and Debt to pr						o a minion i	ora.	



			Table 3					
	Mcl	Dep	Energy	Stocks				
,			iples and		и			
			by EV/I					
	1741		. by 12 1/1	Joitta				
			Price	Adjustd				
			(US\$/sh)	Resrvs/	PV/	EV/		Dividend
S	ymbol/Rai	ting	24-Nov	Prod	Ebitda	Ebitda	P/E	NTM
B = Buy, C	B (see be)	low)	2014	NTM	NTM	NTM	NTM	(\$/sh)
Global Integrated								
Exxon Mobil Corporation	XOM	CB	95.72	14.5	8.4	8.0	15	2.76
Chevron Corporation	CVX		117.59	9.2	8.3	6.8	15	4.28
Total S.A.	TOT		60.43	10.5	8.0	6.5	14	3.03
Royal Dutch Shell plc	RDS-A		71.06	10.5	7.8	6.2	14	3.76
Lukoil Oil Company	LUKOY	CB	50.10	14.6	6.6	2.7	8	2.68
Median				10.5	8.0	6.5	14	
U.S. Independent								
EOG Resources, Inc.	EOG		99.56	7.1	8.2	7.5	22	0.67
Devon Energy Corporation	DVN	CB	66.29	9.4	9.2	7.0	16	0.96
Occidental Petroleum Corp.	OXY		88.26	10.5	8.9	6.8	18	2.88
ConocoPhillips	COP		73.33	11.1	8.5	6.7	17	2.92
Marathon Oil Corporation	MRO	CB	33.57	10.7	7.6	5.7	17	0.84
Median				10.5	8.5	6.8	17	
Canada								
Imperial Oil Limited (30%)	IMO		48.78	25.6	11.9	11.3	16	0.46
EnCana Corporation	ECA	CB	18.27	7.8	10.5	7.8	13	0.28
Cenovus Energy Inc.	CVE		24.85	14.6	11.5	7.6	23	0.94
Canadian Oil Sands Limited	COSWF	CB	15.15	18.8	13.6	7.2	13	1.24
Median				16.7	11.7	7.7	15	
Small Cap Independent Producers								
Range Resources	RRC	CB	70.58	11.1	15.7	11.9	60	0.16
Cimarex Energy Company	XEC	CB	121.79	6.0	8.6	7.6	29	0.64
Continental Resources (32%)	CLR	CB	55.50	11.4	10.3	7.3	18	-
Birchcliff Energy Ltd.	BIREF	CB	9.99	12.7	10.0	6.9	20	-
Whiting Petroleum Corporation	WLL	CB	57.83	7.1	6.7	4.9	22	-
California Resources (when issued)	CRC W		9.13	10.1	9.6	4.3	6	0.04
Median				10.6	9.8	7.1	21	
RTF Cash Payers								
San Juan Basin Royalty Trust	SJT	СВ	17.91	10.6	17.5	14.9	16	1.11
Sabine Royalty Trust	SBR		52.20	8.9	17.8	14.5	15	3.60
Dorchester Minerals, L.P.	DMLP	CB	28.08	7.8	15.9	13.9	22	1.67
Hugoton RoyaltyTrust	HGT		9.76	13.7	15.0	11.3	13	0.74
Cross Timbers Royalty Trust	CRT		27.20	12.2	16.3	10.6	13	2.11
Permian Basin RT	PBT		11.91	9.8	14.0	9.3	14	0.88
Enduro Royalty Trust	NDRO		7.86	8.3	10.2	5.7	17	0.47
Median				9.8	15.9	11.3	15	
CB=Contrarian Buy, Stock Price may be in	downtren	d com	pared to 200					
EV = Enterprise Value = Market Cap and D						ion		
and amortization; NTM = Next Twelve Mor					-			
Earnings; PV = Present Value of oil and ga								

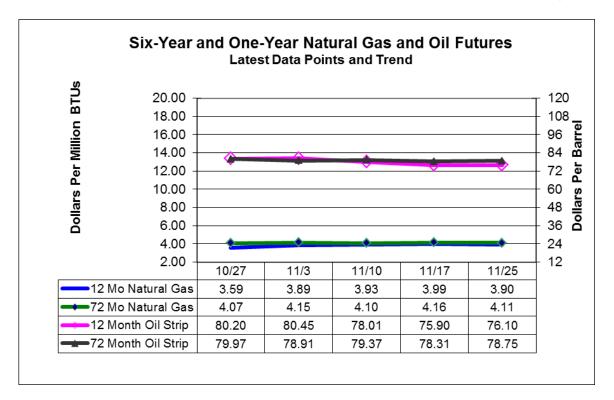


			Table 4						
	M	cDep	Energy	Stocks					
Total R	eturn a	nd E	nterpris	e Value	Mom	entum	1		
			_	Day Ave			_		
_	- Canne	ı by I	2 V/200 .	Equity	ruge				
			Price	Total					
			(\$/sh)	Return		Fntørnri	se Value/	,	
	Symbol		24-Nov	YTD	52Wk	52Wk	50 Day	200 Day	McDep
		Rating	2014	(%)	High	Low	Avg.	Avg.	Ratio
Global Integrated				(, ,					
Exxon Mobil Corporation	XOM	СВ	95.72	(3)	0.93	1.08	1.01	0.98	0.95
Chevron Corporation	CVX	CD.	117.59	(2)	0.89	1.08	1.00	0.97	0.81
Royal Dutch Shell plc	RDS-A		71.06	5	0.89	1.06	0.99	0.95	0.80
Total S.A.	TOT		60.43	2	0.86	1.09	1.01	0.95	0.81
Lukoil Oil Company	LUKOY	СВ	50.10	(18)	0.82	1.11	1.01	0.93	0.42
Median	201101	CD		(2)	0.89	1.08	1.01	0.95	0.81
U.S. Independent				(-)					
EOG Resources, Inc.	EOG		99.56	19	0.85	1.24	1.03	0.98	0.91
ConocoPhillips	COP		73.33	8	0.88	1.12	1.00	0.97	0.79
Devon Energy Corporation	DVN	СВ	66.29	8	0.88	1.13	1.02	0.97	0.76
Marathon Oil Corporation	MRO	CB	33.57	(3)	0.85	1.05	0.97	0.94	0.75
Occidental Petroleum Corp.	OXY	CD.	88.26	(5)	0.86	1.06	0.97	0.93	0.76
Median	0111			8	0.86	1.12	1.00	0.97	0.76
Canada									
Imperial Oil Limited (30%)	IMO		48.78	11	0.92	1.17	1.03	1.00	0.95
EnCana Corporation	ECA	СВ	18.27	2	0.84	1.03	0.96	0.91	0.74
Cenovus Energy Inc.	CVE	CD	24.85	(11)	0.81	1.07	0.98	0.90	0.66
Canadian Oil Sands Limited	COSWF	СВ	15.15	(14)	0.73	1.05	0.93	0.82	0.53
Median	COBTIT	CD	10.10	(4)	0.82	1.06	0.97	0.91	0.70
Small Cap Independent Producers				(.)	0.02	1.00	0.57	0.51	0., 0
Cimarex Energy Company	XEC	СВ	121.79	17	0.83	1.27	1.03	0.97	0.88
Birchcliff Energy Ltd.	BIREF	CB	9.99	46	0.78	1.34	1.08	0.97	0.69
Range Resources	RRC	СВ	70.58	(16)	0.79	1.11	1.02	0.90	0.76
Continental Resources (32%)	CLR	СВ	55.50	(1)	0.74	1.10	0.95	0.86	0.71
Whiting Petroleum Corporation	WLL	СВ	57.83	(7)	0.71	1.06	0.92	0.84	0.73
California Resources (when issued)	CRC W	СБ	9.13	(1)	0.71	1.00	0.72	0.01	0.45
Median	CKC W		7.13	(1)	0.78	1.11	1.02	0.90	0.72
RTF Cash Payers				(1)	0.70	1.11	1.02	0.70	0.72
Hugoton RoyaltyTrust	HGT		9.76	44	0.81	1.38	1.06	1.02	0.75
San Juan Basin Royalty Trust	SJT	СВ	17.91	14	0.88	1.13	0.98	0.98	0.85
Dorchester Minerals, L.P.	DMLP	СВ	28.08	16	0.79	1.17	1.00	0.97	0.88
Sabine Royalty Trust	SBR	CD	52.20	11	0.82	1.14	1.00	0.96	0.82
Permian Basin RT	PBT		11.91	(1)	0.78	1.07	0.94	0.88	0.66
Cross Timbers Royalty Trust	CRT		27.20	(1)	0.71	1.10	0.95	0.87	0.65
Enduro Royalty Trust	NDRO		7.86	(31)	0.71	1.02	0.80	0.64	0.56
Median	NDRO		7.00	11	0.79	1.13	0.98	0.96	0.75
CB=Contrarian Buy, Stock Price may be			1. 0/			1.13	0.70	0.70	0.73



		Index	of Recent Research
Stock 1	Ideas		
<u>Date</u>	Symbol	<u>Subject</u>	<u>Theme</u>
13-Nov	BIREF	Birchcliff Energy	Raise NPV to US\$16 on Alberta Natural Gas
11-Nov	COSWF	Canadian Oil Sands Ltd.	Record Monthly Production (Meter Reader)
4-Nov	CRC	California Resources Corporation	Pure Play Largest California Producer (Meter Reader)
28-Oct	CVE	Cenovus Energy	Same Stock Price, Twice the Production (Meter Reader)
21-Oct	TOT	Total	Chief Executive Dies
21-Oct	XEC	Cimarex Energy	Strong Independent Producer (Meter Reader)
14-Oct	DVN	Devon Energy	Rebalance Candidate (Meter Reader)
7-Oct	ECA	Encana Corporation	Suttles' Stamp (Meter Reader)
23-Sep	CLR	Continental Resources	Raise NPV to \$85 on 29% Growth (Meter Reader)
16-Sep	RDSA	Royal Dutch Shell plc	Ben's Growth Strategy (Meter Reader)
9-Sep	EOG	EOG Resources	Mr. Shale (Meter Reader)
2-Sep	LUKOY	Lukoil	Oil under Uncertainty (Meter Reader)
26-Aug	SJT	San Juan Basin Royalty Trust	Income and Shale (Meter Reader)
8-Aug	DMLP	Dorchester Minerals, L.P.	Robust Bakken and Permian Oil Growth
5-Aug	XOM	Exxon Mobil	Shale Oil Minerals (Meter Reader)
30-Jul	RRC	Range Resources	Transportation and Processing Lagging Fraccing
22-Jul	MRO	Marathon Oil	Frac Shale Oil, Sell Norway (Meter Reader)
15-Jul	WLL	Whiting Petroleum	Agrees to Acquire Kodiak Oil & Gas (Meter Reader)
24-Jun	FRHLF	Freehold Royalties Ltd	Raise NPV to \$26 on Minerals (Meter Reader)
17-Jun	PEYUF	Peyto Exploration	Raise NPV to \$42 on More Energy Growth (Meter Reader)
10-Jun	OXY	Occidental Petroleum	Raise NPV to \$120, Spinoff Filed (Meter Reader)
27-May	CVX	Chevron	Oil Price Turns Up (Meter Reader)
23-Apr	HGT	Hugoton Royalty Trust	Positive Arbitration Ruling
21-Apr	MTR	Mesa Royalty Trust	Underpayment Uncovered, Upside Commodity Leverage
15-Apr	COP	ConocoPhillips	Shale Upside, Exploration Promise, Dividend Strength (Meter Reader)
18-Mar	PBT	Permian Basin Royalty Trust	Rising Oil Production, Understated Income (Meter Reader)
21-Feb	PDCE	PDC Energy	Raise NPV to \$75 on More Shale Oil
	For historic	cal research by stock, go to <u>mcdep.c</u>	om, click on Stock Ideas, click on stock by name.
Meter	Reader		
18-Nov	DMLP, SJT	RTF (Royalty Trust Fund)	DMLP, SJT and the RTF - High Income without Debt
	COSWF	Canadian Oil Sands Ltd.	Record Monthly Production
11-Nov			
	CRC	California Resources Corporation	Pure Play Largest California Producer
4-Nov		California Resources Corporation Cenovus Energy	Pure Play Largest California Producer Same Stock Price, Twice the Production
4-Nov 28-Oct	CVE		
4-Nov 28-Oct 21-Oct	CVE XEC	Cenovus Energy	Same Stock Price, Twice the Production
4-Nov 28-Oct 21-Oct 14-Oct	CVE XEC	Cenovus Energy Cimarex Energy	Same Stock Price, Twice the Production Strong Independent Producer
4-Nov 28-Oct 21-Oct 14-Oct 7-Oct	CVE XEC DVN	Cenovus Energy Cimarex Energy Devon Energy	Same Stock Price, Twice the Production Strong Independent Producer Rebalance Candidate
4-Nov 28-Oct 21-Oct 14-Oct 7-Oct 30-Sep 23-Sep	CVE XEC DVN ECA	Cenovus Energy Cimarex Energy Devon Energy Encana Corporation	Same Stock Price, Twice the Production Strong Independent Producer Rebalance Candidate Suttles' Stamp
4-Nov 28-Oct 21-Oct 14-Oct 7-Oct 30-Sep 23-Sep	CVE XEC DVN ECA	Cenovus Energy Cimarex Energy Devon Energy Encana Corporation RTF (Royalty Trust Fund)	Same Stock Price, Twice the Production Strong Independent Producer Rebalance Candidate Suttles' Stamp Current Income and Future Fraccing
4-Nov 28-Oct 21-Oct 14-Oct 7-Oct 30-Sep 23-Sep 16-Sep	CVE XEC DVN ECA	Cenovus Energy Cimarex Energy Devon Energy Encana Corporation RTF (Royalty Trust Fund) Continental Resources	Same Stock Price, Twice the Production Strong Independent Producer Rebalance Candidate Suttles' Stamp Current Income and Future Fraccing Raise NPV to \$85 on 29% Growth
4-Nov 28-Oct 21-Oct 14-Oct 7-Oct 30-Sep 23-Sep 16-Sep 9-Sep	CVE XEC DVN ECA CLL RDSA	Cenovus Energy Cimarex Energy Devon Energy Encana Corporation RTF (Royalty Trust Fund) Continental Resources Royal Dutch Shell plc	Same Stock Price, Twice the Production Strong Independent Producer Rebalance Candidate Suttles' Stamp Current Income and Future Fraccing Raise NPV to \$85 on 29% Growth Ben's Growth Strategy
4-Nov 28-Oct 21-Oct 14-Oct 7-Oct 30-Sep 23-Sep 16-Sep 9-Sep 2-Sep	CVE XEC DVN ECA CLL RDSA EOG LUKOY	Cenovus Energy Cimarex Energy Devon Energy Encana Corporation RTF (Royalty Trust Fund) Continental Resources Royal Dutch Shell plc EOG Resources	Same Stock Price, Twice the Production Strong Independent Producer Rebalance Candidate Suttles' Stamp Current Income and Future Fraccing Raise NPV to \$85 on 29% Growth Ben's Growth Strategy Mr. Shale
4-Nov 28-Oct 21-Oct 14-Oct 7-Oct 30-Sep 23-Sep 16-Sep 9-Sep 2-Sep 26-Aug	CVE XEC DVN ECA CLL RDSA EOG LUKOY	Cenovus Energy Cimarex Energy Devon Energy Encana Corporation RTF (Royalty Trust Fund) Continental Resources Royal Dutch Shell plc EOG Resources Lukoil	Same Stock Price, Twice the Production Strong Independent Producer Rebalance Candidate Suttles' Stamp Current Income and Future Fraccing Raise NPV to \$85 on 29% Growth Ben's Growth Strategy Mr. Shale Oil under Uncertainty
4-Nov 28-Oct 21-Oct 14-Oct 7-Oct 30-Sep 23-Sep 16-Sep 9-Sep 2-Sep 26-Aug	CVE XEC DVN ECA CLL RDSA EOG LUKOY SJT	Cenovus Energy Cimarex Energy Devon Energy Encana Corporation RTF (Royalty Trust Fund) Continental Resources Royal Dutch Shell plc EOG Resources Lukoil	Same Stock Price, Twice the Production Strong Independent Producer Rebalance Candidate Suttles' Stamp Current Income and Future Fraccing Raise NPV to \$85 on 29% Growth Ben's Growth Strategy Mr. Shale Oil under Uncertainty Income and Shale Investment Strategy August 2014 - Oil and Gas in Safe Areas
4-Nov 28-Oct 21-Oct 14-Oct 7-Oct 30-Sep 23-Sep 16-Sep 9-Sep 2-Sep 26-Aug 29-Jul	CVE XEC DVN ECA CLL RDSA EOG LUKOY SJT For earlier	Cenovus Energy Cimarex Energy Devon Energy Encana Corporation RTF (Royalty Trust Fund) Continental Resources Royal Dutch Shell plc EOG Resources Lukoil San Juan Basin Royalty Trust	Same Stock Price, Twice the Production Strong Independent Producer Rebalance Candidate Suttles' Stamp Current Income and Future Fraccing Raise NPV to \$85 on 29% Growth Ben's Growth Strategy Mr. Shale Oil under Uncertainty Income and Shale Investment Strategy August 2014 - Oil and Gas in Safe Areas
4-Nov 28-Oct 21-Oct 14-Oct 7-Oct 30-Sep 23-Sep 16-Sep 9-Sep 2-Sep 26-Aug 29-Jul	CVE XEC DVN ECA CLL RDSA EOG LUKOY SJT For earlier	Cenovus Energy Cimarex Energy Devon Energy Encana Corporation RTF (Royalty Trust Fund) Continental Resources Royal Dutch Shell plc EOG Resources Lukoil San Juan Basin Royalty Trust editions, go to mcdep.com, click or	Same Stock Price, Twice the Production Strong Independent Producer Rebalance Candidate Suttles' Stamp Current Income and Future Fraccing Raise NPV to \$85 on 29% Growth Ben's Growth Strategy Mr. Shale Oil under Uncertainty Income and Shale Investment Strategy August 2014 - Oil and Gas in Safe Areas Meter Reader.
4-Nov 28-Oct 21-Oct 14-Oct 7-Oct 30-Sep 23-Sep 16-Sep 9-Sep 2-Sep 26-Aug 29-Jul	CVE XEC DVN ECA CLL RDSA EOG LUKOY SJT For earlier	Cenovus Energy Cimarex Energy Devon Energy Encana Corporation RTF (Royalty Trust Fund) Continental Resources Royal Dutch Shell plc EOG Resources Lukoil San Juan Basin Royalty Trust	Same Stock Price, Twice the Production Strong Independent Producer Rebalance Candidate Suttles' Stamp Current Income and Future Fraccing Raise NPV to \$85 on 29% Growth Ben's Growth Strategy Mr. Shale Oil under Uncertainty Income and Shale Investment Strategy August 2014 - Oil and Gas in Safe Areas





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