

## Whiting Petroleum (WLL) Fraccing by the Nanometer

Symbol	WLL	Ebitda Next Twelve Months ending 3/31/15 (US\$mm)	2,275
Rating	Buy	North American Natural Gas/Ebitda (%)	4
Price (\$/sh)	70.08	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	4/7/14	Adjusted Reserves/Production NTM	8.2
Shares (mm)	119	EV/Ebitda	4.9
Market Capitalization (\$mm)	8,340	PV/Ebitda	5.9
Debt (\$mm)	2,740	Undeveloped Reserves (%)	42
Enterprise Value (EV) (\$mm)	11,080	Natural Gas and Oil Ebitda (\$/boe)	53.80
Present Value (PV) (\$mm)	13,450	Present Value Proven Reserves(\$/boe)	30.70
Net Present Value (\$/share)	90	Oil and Gas Ebitda Margin (%)	70
Debt/Present Value	0.20	Earnings Next Twelve Months (US\$/sh)	3.16
McDep Ratio - EV/PV	0.82	Price/Earnings Next Twelve Months	22
Dividend Yield (%/year)	0.0	Indicated Annual Dividend (US\$/sh)	0.00
Note: Estimated cash flow	and earnings tied to on	ne-year futures prices for oil and natural gas.	
Reported results may	vary widely from esti	mates. Estimated present value per share revised only infrequ	uently.
Estimated present va	lue presumes a long-te	erm price for oil of US\$90 a barrel and natural gas, \$6 a million	on btu.
For historical analysis	is of Whiting since 20	09 see www.mcdep.com/4wll.htm	

## **Summary and Recommendation**

Growth may be accelerating at buy-recommended shale oil producer Whiting Petroleum (WLL) as a result of new development in the Niobrara, a jump in Bakken productivity, and reduced emphasis on mature production. New volume in the Redtail Niobrara play in Northeast Colorado may contribute some 10 thousand barrels equivalent daily (mboed) of 15 mboed corporate growth in 2014 (see table Operating and Financial Estimates on page 2). New Redtail reserves contributed to our raising estimated Net Present Value (NPV) to \$90 a share from \$75 after the company disclosed year-end results on February 26 (see table Present Value on page 3). Nor does our projection for North Dakota Bakken growth take full account of fraccing productivity advance of some 50% detailed in the second half of 2013. The gains are broadly part of the continuing American Revolution as Whiting chairman James Volker likes to say. In his latest presentation on April 7, Mr. Volker described a breakthrough for Whiting in using its electron microscope to identify rock pore throats large enough to allow passage of oil molecules 5-10 nanometers in size. That measurement identified fraccing potential at Redtail previously ruled out by traditional electric resistivity logs. Carrying the analysis further, management sees as much as 25% recovery of 70 million barrels original oil in place for each 960 acre drilling unit (see slide Redtail Potential on page 3). Finally, Mr. Volker reemphasizes his conviction that the Niobrara discovery is a Whiting within a Whiting. He explains that in a few years Redtail may produce a hundred thousand barrels daily just as all of Whiting produced last year. While drillers must necessarily be optimists, we think Whiting stock is attractive on the basis of our more cautious analysis of what appears likely to be achieved.

Kurt H. Wulff, CFA



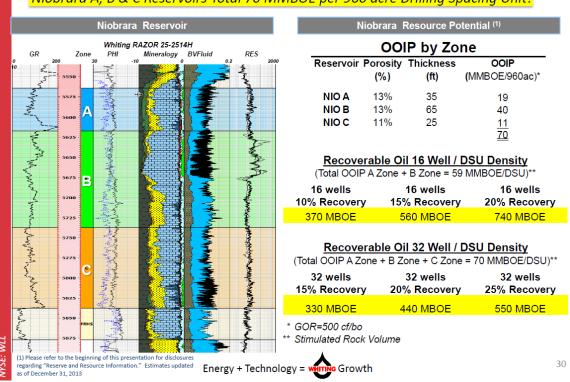
					Corporati					
	Ne	xt Twelve N	Months O	perating	and Finan	icial Estii	nates			
										Next
										Twelve
	Q1	Q4	Year	Q1E	Q2E	Q3E	Q4E	Year	Q1E	Month
	3/31/13	12/31/13	2013	3/31/14	6/30/14	9/30/14	12/31/14	2014E	3/31/15	3/31/15
Volume										
Natural Gas (mmcfd)	71	78	73	75	75	75	75	75	75	75
Days	90	92	365	90	91	92	92	365	90	365
Oil (mmb)	7.0	8.1	30	7.8	8.5	9.2	9.8	35	10.3	38
Oil (mbd)	77	88	82	87	93	100	107	97	114	103
Total (mb)	8.0	9.3	34.3	9.0	9.6	10.3	11.0	39.8	11.4	42
Total (mbd)	89	101	94	100	106	112	119	109	127	116
Price										
Henry Hub (\$/mmbtu)	3.34	3.60	3.65	4.95	4.52	4.53	4.59	4.65	4.70	4.59
Differential (\$/mmbtu)	(0.46)	(0.84)	(0.39)	(0.53)	(0.48)	(0.48)	(0.49)	(0.50)	(0.50)	(0.49
Company (\$/mcf)	3.80	4.44	4.04	5.48	5.00	5.01	5.08	5.14	5.20	5.08
WTI Cushing (\$/bbl)	94.41	97.46	97.98	98.74	100.24	98.19	95.61	98.20	93.18	96.80
Differential	10.95	14.56	12.30	14.76	14.98	14.67	14.29	14.77	13.93	14.63
Company (\$/bbl)	83.46	82.89	85.68	83.99	85.26	83.52	81.32	83.43	79.25	82.18
Total (\$/bbl)	75.43	75.69	77.68	77.54	78.70	77.54	75.97	77.39	74.49	76.57
Revenue (\$mm)										
Natural Gas	24	32	108	37	34	35	35	141	35	139
Oil	581	671	2,558	658	722	765	797	2,943	813	3,098
Total	605	703	2,666	695	757	800	833	3,084	849	3,238
Expense			_,,					-,	0.7	-,
Lease operating	100	116	430							
Production taxes	51	59	225							
General and administrative	29	30	138							
Total	180	205	793	207	225	238	248	917	252	962
Ebitda	425	498	1,873	488	532	562	585	2,167	596	2,275
Exploration	37	134	261	134	134	134	134	536	134	536
Deprec., Deplet., & Amort.	201	247	891	247	247	247	247	988	247	988
Other	(6)	(87)	(147)	2 . ,			2 17	-		-
Ebit	193	204	868	107	151	181	204	643	215	751
Interest	21	43	112	43	43	43	43	172	43	172
Ebt	172	161	756	64	108	138	161	471	172	579
Income Tax	60	56	265	22	38	48	56	165	60	203
Net Income (\$mm)	112	105	492	42	70	90	105	306	112	377
Per Share (\$)	0.94	0.88	4.12	0.35	0.59	0.75	0.88	2.57	0.94	3.16
Shares (millions)	119	119	119	119	119	119	119	119	119	119
Ebitda Margin	70%	71%	70%	70%	70%	70%	70%	70%	70%	70%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%



Whiting P	etroleum Co	orporation			
Functional Ca	sh Flow and	Present Va	lue		
				Present	
I	VTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	98	8.4	9.2	900	7%
Oil	2,177	8.1	5.8	12,550	93%
	2,275	8.2	5.9	13,450	100%
Debt (US\$mm)					2,740
Net Present Value (US\$mm)					10,710
Shares (mm)					119
Net Present Value - Standard Estimate (US\$/sh)					90
NPV Approximation by Cash Flow Multiple Depe	ending on Res	erve Life (U	JS\$/sh)		109

## Redtail Resource Potential

Niobrara A, B & C Reservoirs Total 70 MMBOE per 960 acre Drilling Spacing Unit!





			3.5		ble 1						
			Mc	Dep Ei	nergy Stoo	cks					
Eı	nterpri	se `	Value, S	Segmei	nts, Yield	and Mo	cDep R	atio			
						D.			(0.4)		
							it Value b	y Segmer	ıt (%)	D.	
			Price	F75.77		North	Rest of			Dist.	
	1 1/0		(US\$/sh)	EV/	Enterprise	Amer.	World	0:1	D	Yield	14.5
	mbol/Rat	_	7-Apr	Market	Value	Natural	Natural		Down-	NTM	McDep
B = Buy, Cl	B (see bel	ow)	2014	Сар	(\$mm)	Gas	Gas	Prod'n	stream	(%)	Ratio
Global Integrated		_									
Exxon Mobil Corporation	XOM	В	96.78	1.20	508,000	8	19	57	17	2.6	0.96
Total S.A.	TOT		65.59	1.35	201,000		21	62	16	5.1	0.86
Royal Dutch Shell plc	RDS-A		73.10	1.35	309,000	4	22	57	17	4.9	0.82
Chevron Corporation	CVX		117.34	1.18	267,000	4	11	72	13	3.4	0.81
Lukoil Oil Company	LUKOY	CB	53.65	1.17	48,900			75	25	5.2	0.44
Total or Median				1.20	1,334,000			62	17	4.9	0.82
U.S. Independent											
EOG Resources, Inc.	EOG		97.93	1.11	59,800	18	4	78		0.5	0.90
Occidental Petroleum Corp.	OXY		93.59	1.13	84,700	9	1	79	11	3.1	0.88
Marathon Oil Corporation	MRO	В	34.90	1.44	35,300	7	4	89		2.2	0.77
ConocoPhillips	COP		69.48	1.39	120,000	15	15	71		4.0	0.76
Devon Energy Corporation	DVN	В	67.55	1.39	38,200	45		55		1.4	0.74
Total or Median				1.39	338,000	15		78		2.2	0.77
Canada/Australia											
Woodside Petroleum Ltd.	WOPEY		35.92	1.15	34,000		70	30		5.7	1.00
Imperial Oil Limited (30%)	IMO		46.11	1.25	14,700	2		79	19	1.0	0.91
EnCana Corporation	ECA	В	21.78	1.54	24,700	81		19		1.3	0.80
Cenovus Energy Inc.	CVE		28.53	1.32	28,500	9		75	16	3.4	0.74
Canadian Oil Sands Limited	COSWF	В	21.00	1.24	12,700			100		6.1	0.67
Total or Median				1.25	115,000			75		3.4	0.80
Small Cap Independent Produ	cers										
Range Resources	RRC	В	85.42	1.27	17,500	63		37		0.2	0.96
Peyto Exploration and Developr			34.43	1.18	6,100	81		19		1.9	0.94
Continental Resources (32%)	CLR	В	123.30	1.22	8,900	16		84			0.93
Cimarex Energy Company	XEC		112.32	1.14	11,100	41		59		0.6	0.91
Birchcliff Energy Ltd.	BIREF		10.26	1.35	2,300	69		31		-	0.89
Whiting Petroleum Corporation			70.08	1.33	11,100	7		93		-	0.82
PDC Energy	PDCE		58.35	1.31	2,700	27		73		_	0.82
Halcón Resources	HK		4.23	2.99	5,200	6		94		_	0.82
WPX Energy Inc.	WPX		18.96	1.70	6,500	70		30		_	0.78
Total or Median	*****		10.70	1.31	71,000	41		59		-	0.89
RTF Cash Payers				1.51	71,000	71		37		_	0.02
Freehold Royalties Ltd.	FRHLF		21.27	1.04	1,490	21		79		7.2	1.01
Mesa RoyaltyTrust	MTR		26.33	1.00	50	74		26		9.9	0.97
Dorchester Minerals, L.P.	DMLP	P	26.24	1.00	810	50		50		7.6	0.97
Enduro Royalty Trust	NDRO	D	12.32	1.00	410	37		63		8.6	0.94
2 2		D						- 03			
San Juan Basin Royalty Trust	SJT		17.43	1.00	810	100				8.9	0.83
Sabine Royalty Trust	SBR		50.94	1.00	740	44		56		9.0	0.80
Permian Basin RT	PBT		13.23	1.00	620	26		74		8.1	0.74
Cross Timbers Royalty Trust	CRT		30.75	1.00	190	64		36		11.2	0.73
Hugoton RoyaltyTrust	HGT		7.86	1.00	310	88		13		13.2	0.65
Total or Median	1 .	_		1.00	5,400	50		50		8.9	0.83
CB=Contrarian Buy, Stock Price											
Estimated present value presume							as, \$6 a m	ıllıon btu	l.		
McDep Ratio = Market cap and	Debt to pr	esei	nt value of	oil and ga	s and other bu	sinesses					



Table 2 McDep Energy Stocks										
Net Present Value and McDep Ratio										
Net	Presen	t Va	lue and	МсДер	Ratio					
			Price			Net				
			(US\$/sh)		Market	Present	Debt/			
	Symbol/Re	ating	7-Apr	Shares	Cap	Value	Present	McDe		
	CB (see be		2014	(mm)	(US\$mm)	(US\$/sh)	Value	Rati		
Global Integrated				( , ,	(==, -, -,	( , ,				
Exxon Mobil Corporation	XOM	В	96.78	4,361	422,000	102.00	0.16	0.9		
Total S.A.	TOT		65.59	2,276	149,000	80.00	0.22	0.80		
Royal Dutch Shell plc	RDS-A		73.10	3,138	229,000	95.00	0.21	0.82		
Chevron Corporation	CVX		117.34	1,919	225,000	150.00	0.13	0.8		
Lukoil Oil Company	LUKOY	СВ	53.65	776	41,600	135.00	0.07	0.44		
Total or Median	Lenor	CD	33.03	7,0	1,067,000	133.00	0.16	0.8		
U.S. Independent					1,007,000		0.10	0.02		
EOG Resources, Inc.	EOG		97.93	548	53,700	110.00	0.09	0.90		
Occidental Petroleum Corp.	OXY		93.59	802	75,100	108.00	0.09	0.88		
Marathon Oil Corporation	MRO	В	34.90	701	24,460	50.00	0.10	0.7		
ConocoPhillips	COP	ъ	69.48	1,241	86,000	100.00	0.24	0.70		
Devon Energy Corporation	DVN	В	67.55	407	27,500	100.00	0.21	0.74		
Total or Median	DVIV	ъ	07.55	407	266,800	100.00	0.21	0.7		
Canada/Australia					200,800		0.21	0.7		
Woodside Petroleum Ltd.	WOPEY		35.92	823	29,600	36.00	0.13	1.00		
Imperial Oil Limited (30%)	IMO		46.11	255	11,800	52.00	0.13	0.9		
EnCana Corporation	ECA	В	21.78	736	16,000	30.00	0.18	0.80		
Cenovus Energy Inc.	CVE	ь	28.53	757	21,600	42.00	0.28	0.74		
Canadian Oil Sands Limited	COSWF	В	21.00	485		34.00	0.13	0.7		
Total or Median	COSWF	D	21.00	463	10,200	34.00				
					89,000		0.18	0.80		
Small Cap Independent Producers	RRC	В	95.42	161	12 900	00.00	0.21	0.9		
Range Resources		В	85.42	161 149	13,800	90.00				
Peyto Exploration and Development Corp.		D.	34.43		5,100	37.00	0.14	0.94		
Continental Resources (32%)	CLR	В	123.30	59	7,300	135.00	0.17	0.9		
Cimarex Energy Company	XEC	В	112.32	87	9,800	125.00	0.11	0.9		
Birchcliff Energy Ltd.	BIREF	В	10.26	163	1,700	12.00	0.23	0.89		
Whiting Petroleum Corporation	WLL	В	70.08	119	8,300	90.00	0.20	0.82		
PDC Energy	PDCE		58.35	36	2,100	75.00	0.19	0.82		
Halcón Resources	HK		4.23	412	1,700	7.00	0.55	0.82		
WPX Energy Inc.	WPX		18.96	201	3,800	28.00	0.32	0.73		
Total or Median					54,000		0.20	0.8		
RTF Cash Payers				10	4 440	• • • • • • • • • • • • • • • • • • • •	0.04			
Freehold Royalties Ltd.	FRHLF		21.27	68	1,440	21.00	0.04	1.0		
Mesa RoyaltyTrust	MTR		26.33	2	50	27.00	-	0.9		
Dorchester Minerals, L.P.	DMLP	В	26.24	31	810	28.00	-	0.9		
Enduro Royalty Trust	NDRO		12.32	33	410	14.00	-	0.8		
San Juan Basin Royalty Trust	SJT	В	17.43	47	810	21.00	-	0.8		
Sabine Royalty Trust	SBR		50.94	15	740	64.00	-	0.8		
Permian Basin RT	PBT		13.23	47	620	18.00	-	0.7		
Cross Timbers Royalty Trust	CRT		30.75	6	190	42.00	-	0.73		
Hugoton RoyaltyTrust	HGT		7.86	40	310	12.00	-	0.6		
Total or Median					5,400		-	0.8.		
CB=Contrarian Buy, Stock Price may be in										
Estimated present value presumes a long-to						6 a million l	otu.			
McDep Ratio = Market cap and Debt to pr		ofoi	l and acc on	d other buci	200000					



			Table 3					
	Mcl	Dep	Energy S	Stocks				
,	Value N	Ault	iples and	Divider	ıd			
	Rar	ıked	l by EV/I	Ebitda				
			n :	A 1: . 1				
			Price (US\$/sh)	Adjustd Resrvs/	PV/	EV/		Dividena
S	ymbol/Rai	tino	7-Apr	Prod	Ebitda	Ebitda	P/E	NTM
B = Buy, C	·		2014	NTM	NTM	NTM	NTM	(\$/sh
Global Integrated	B (see sei	iow)	2014	11111	141111	141111	11111	(ψ/3π
Exxon Mobil Corporation	XOM	В	96.78	13.5	7.2	6.9	12	2.52
Royal Dutch Shell plc	RDS-A		73.10	9.9	6.8	5.5	15	3.60
Total S.A.	TOT		65.59	9.9	6.4	5.5	10	3.35
Chevron Corporation	CVX		117.34	9.1	6.6	5.4	11	4.00
Lukoil Oil Company	LUKOY	CB	53.65	15.4	5.6	2.5	4	2.81
Median				9.9	6.6	5.5	11	
U.S. Independent				7.7	0.0	3.3		
EOG Resources, Inc.	EOG		97.93	7.8	7.0	6.3	20	2.88
Occidental Petroleum Corp.	OXY	$\vdash$	93.59	10.4	6.8	6.0	15	2.76
ConocoPhillips	COP		69.48	11.6	7.9	6.0	12	0.50
Devon Energy Corporation	DVN	В	67.55	10.3	8.1	6.0	14	0.96
Marathon Oil Corporation	MRO	В	34.90	10.6	7.3	5.6	13	0.76
Median		ь	34.90	10.4	7.3	6.0	14	0.70
Canada/Australia				10.4	7.3	0.0	14	
Imperial Oil Limited (30%)	IMO		46.11	23.9	10.2	9.2	12	0.47
• • • • • • • • • • • • • • • • • • • •	ECA	В	21.78	6.8	11.1	8.9	14	0.47
EnCana Corporation  Woodside Petroleum Ltd.	WOPEY			9.5	8.3	8.9	18	2.06
		_	35.92					
Canadian Oil Sands Limited	COSWF	В	21.00	20.8	10.3	6.9	12	1.28
Cenovus Energy Inc.	CVE		28.53	13.8	8.8	6.5	14	0.97
Median S. H. L. L. L. D. L.				13.8	10.2	8.3	14	
Small Cap Independent Producers	DD.C		05.40	111	11.0	11.0	20	0.1.
Range Resources	RRC	В	85.42	14.4	11.8	11.3	39	0.16
Peyto Exploration and Development Corp.			34.43	8.5	9.7	9.1	17	0.66
Birchcliff Energy Ltd.	BIREF	В	10.26	15.2	9.1	8.1	21	
PDC Energy	PDCE		58.35	17.3	9.8	8.0	26	
WPX Energy Inc.	WPX		18.96	8.6	9.6	7.5		
Continental Resources (32%)	CLR	В	123.30	11.4	7.7	7.1	16	
Halcón Resources	HK		4.23	6.1	7.9	6.5	10	
Cimarex Energy Company	XEC	В	112.32	7.8	7.1	6.5	15	0.64
Whiting Petroleum Corporation	WLL	В	70.08	8.2	5.9	4.9	22	
Median				8.6	9.1	7.5	19	
RTF Cash Payers								
Sabine Royalty Trust	SBR		50.94	10.0	13.9	11.1	11	4.59
San Juan Basin Royalty Trust	SJT	В	17.43	10.7	12.7	10.5	11	1.54
Dorchester Minerals, L.P.	DMLP	В	26.24	7.2	11.0	10.3	16	2.00
Freehold Royalties Ltd.	FRHLF		21.27	5.4	9.9	10.0	21	1.53
Mesa RoyaltyTrust	MTR		26.33	6.4	8.9	8.7	10	2.59
Cross Timbers Royalty Trust	CRT		30.75	12.2	11.4	8.4	9	3.44
Permian Basin RT	PBT		13.23	9.7	10.1	7.4	12	1.07
Enduro Royalty Trust	NDRO		12.32	7.3	8.0	7.1	12	1.00
Hugoton RoyaltyTrust	HGT		7.86	13.5	10.3	6.7	8	1.04
Median				9.7	10.3	8.7	11	0
CB=Contrarian Buy, Stock Price may be in		d com	pared to 200			0.7		
EV = Enterprise Value = Market Cap and D						ion		
and amortization; NTM = Next Twelve Mor								
Earnings; PV = Present Value of oil and ga				L, L = Block				

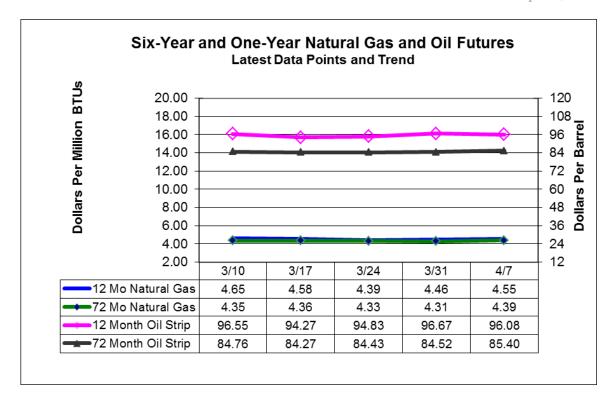


			Table 4						
	$\mathbf{N}$	[cDep	Energy	y Stocks	S				
Total R	eturn a	and E	nterpris	se Value	e Mom	entum	1		
	Ranke	d by E	EV/200-	Day Av	erage				
				Equity	J				
			Price	Total					
			(\$/sh)	Return	i	Enterpri	se Value/	′	
	Symbol		7-Apr	YTD	52Wk	52Wk	50 Day	200 Day	McDep
		Rating	2014	(%)	High	Low	Avg.	Avg.	Ratio
Global Integrated									
Total S.A.	TOT		65.59	8	0.99	1.29	1.04	1.09	0.86
Royal Dutch Shell plc	RDS-A		73.10	4	0.99	1.12	1.01	1.06	0.82
Exxon Mobil Corporation	XOM	В	96.78	(4)	0.96	1.11	1.02	1.04	0.96
Chevron Corporation	CVX		117.34	(5)	0.93	1.06	1.02	0.98	0.81
Lukoil Oil Company	LUKOY	CB	53.65	(15)	0.83	1.08	0.98	0.91	0.44
Median				(4)	0.96	1.11	1.02	1.04	0.82
U.S. Independent									
EOG Resources, Inc.	EOG		97.93	17	0.95	1.62	1.06	1.15	0.90
Devon Energy Corporation	DVN	В	67.55	10	0.98	1.22	1.05	1.09	0.74
ConocoPhillips	COP		69.48	(1)	0.95	1.16	1.03	1.01	$0.7\epsilon$
Occidental Petroleum Corp.	OXY		93.59	(1)	0.95	1.16	1.00	1.01	0.88
Marathon Oil Corporation	MRO	В	34.90	(1)	0.94	1.12	1.03	1.00	0.77
Median				(1)	0.95	1.16	1.03	1.01	0.77
Canada/Australia									
EnCana Corporation	ECA	В	21.78	21	0.99	1.19	1.07	1.12	0.80
Canadian Oil Sands Limited	COSWF	В	21.00	13	0.99	1.14	1.07	1.07	0.67
Imperial Oil Limited (30%)	IMO		46.11	5	0.98	1.19	1.03	1.06	0.91
Woodside Petroleum Ltd.	WOPEY		35.92	7	0.91	1.13	1.03	1.03	1.00
Cenovus Energy Inc.	CVE		28.53	0	0.92	1.09	1.05	1.00	0.74
Median				7	0.98	1.14	1.05	1.06	0.80
Small Cap Independent Producers									
Birchcliff Energy Ltd.	BIREF	В	10.26	50	0.98	1.36	1.12	1.23	0.89
Cimarex Energy Company	XEC	В	112.32	7	0.93	1.63	1.02	1.15	0.91
Whiting Petroleum Corporation	WLL	В	70.08	13	0.96	1.42	1.06	1.14	0.82
Peyto Exploration and Development	PEYUF		34.43	13	0.99	1.26	1.07	1.12	0.94
Continental Resources (32%)	CLR	В	123.30	10	0.96	1.51	1.05	1.12	0.93
Range Resources	RRC	В	85.42	1	0.95	1.15	1.00	1.05	0.96
PDC Energy	PDCE		58.35	10	0.83	1.36	1.02	1.01	0.82
WPX Energy Inc.	WPX		18.96	(7)	0.87	1.13	1.02	0.99	0.78
Halcón Resources	HK		4.23	10	0.76	1.09	1.03	0.98	0.82
Median				10	0.95	1.36	1.03	1.12	0.89
RTF Cash Payers									
Mesa RoyaltyTrust	MTR		26.33	27	0.95	1.31	1.11	1.17	0.97
Dorchester Minerals, L.P.	DMLP	В	26.24	3	0.99	1.16	1.04	1.06	0.94
Cross Timbers Royalty Trust	CRT		30.75	7	0.94	1.23	1.01	1.05	0.73
San Juan Basin Royalty Trust	SJT	В	17.43	6	0.95	1.21	1.00	1.04	0.83
Sabine Royalty Trust	SBR		50.94	2	0.93	1.08	1.01	1.00	0.80
Hugoton RoyaltyTrust	HGT		7.86	7	0.79	1.12	0.95	0.98	0.65
Permian Basin RT	PBT		13.23	5	0.81	1.09	1.02	0.98	0.74
Freehold Royalties Ltd.	FRHLF		21.27	4	0.88	1.09	1.04	0.98	1.01
Enduro Royalty Trust	NDRO		12.32	4	0.73	1.05	0.94	0.90	0.88
Median				5	0.93	1.12	1.01	1.00	0.83
CB=Contrarian Buy, Stock Price may be		end com	pared to 20						
Source: Bloomberg, Yahoo, McDep LLC			-		_				



		Inde	ex of Recent Research
Stock 1	ldeas		
<u>Date</u>	<u>Symbol</u>	<u>Subject</u>	<u>Theme</u>
1-Apr	FRHLF	Freehold Royalties Ltd	Model for Upcoming Encana Spinoff (Meter Reader)
25-Mar	CVE	Cenovus Energy	Oil Growth Slowed by Transit States (Meter Reader)
18-Mar	PBT	Permian Basin Royalty Trust	Rising Oil Production, Understated Income (Meter Reader)
11-Mar	LUKOY	Lukoil	Economic Opportunity in Political Risk (Meter Reader)
4-Mar	EOG	EOG Resources	Raise NPV to \$220 on Shale Oil Leadership (Meter Reader)
25-Feb	XEC	Cimarex Energy	More Upside Ahead (Meter Reader)
21-Feb	DMLP	Dorchester Minerals, L.P.	Raise NPV to \$28 on Shale Oil
21-Feb	PDCE	PDC Energy	Raise NPV to \$75 on More Shale Oil
18-Feb	ECA	Encana Corporation	Leveraged to Natural Gas Price (Meter Reader)
13-Feb	BIREF	Birchcliff Energy	Cash Flow Estimate Up 30%
11-Feb	SJT	San Juan Basin Royalty Trust	Strategic Resource in a Cold Winter (Meter Reader)
4-Feb	XOM	Exxon Mobil	Largest and Strongest Oil and Gas Producer (Meter Reader)
21-Jan	RDSA	Royal Dutch Shell plc	Lower NPV to \$95 on Profit Warning (Meter Reader)
17-Dec	MRO	Marathon Oil	New CEO Accelerates Shale Growth (Meter Reader)
26-Nov	DVN	Devon Energy	Acquires \$6 Billion Eagle Ford Position (Meter Reader)
19-Nov	CLR	Continental Resources	High Density "Ears Back" Drilling Pace (Meter Reader)
5-Nov	COSWF	Canadian Oil Sands Ltd.	Time to Explore New Options (Meter Reader)
31-Oct	RRC	Range Resources	Core Owner in Largest Producing Field
29-Oct	WLL	Whiting Petroleum	Fracking Productivity Leaps 50% (Meter Reader)
4-Oct	NDRO	Enduro Royalty Trust	Worth Another Look after Stock Price Decline
27-Sep	WPX	WPX Energy	San Juan Basin Innovator (Income and Small Cap Weekly)
17-Sep	COP	ConocoPhillips	Fracking Upside in Eagle Ford, Bakken and Permian (Meter Reader)
13-Sep	CRT	Cross Timbers Royalty Trust	Fracking Upside in Permian and Scoop (Income and Small Cap Weekly)
10-Sep	OXY	Occidental Petroleum	Permian Late Bloomer (Meter Reader)
23-Jul	WOPEY	Woodside Petroleum, Ltd.	Distributing LNG Cash (Meter Reader)
31-May	HGT	Hugoton Royalty Trust	Beating the Bear (Income and Small Cap Weekly)
21-May	IMO	Imperial Oil	Timely on Bitumen Price (Meter Reader)
30-Apr	TOT	Total	Recovery Potential (Meter Reader)
19-Apr	HK	Halcón Resources	Fourth Core Area - El Halcón ("The Hawk") (Inc. and Small Cap Wkly)
16-Apr	CVX	Chevron	Deflation Resistance (Meter Reader)
12-Apr	MTR	Mesa Royalty Trust	RTF Stealth Play on Long-Life Natural Gas (Income and Small Cap Wkly)
5-Apr	SBR	Sabine Royalty Trust	Accelerating Volume Growth (Income and Small Cap Weekly)
28-Mar	PEYUF	Peyto Exploration and Developr	ner Raise NPV to \$32 for Fracking Winner (Income and Small Cap Weekly)
	For histor	rical research by stock, go to mcde	p.com, click on Stock Ideas, click on stock by name.
Meter	Reader		
l-Apr	FRHLF	Freehold Royalties Ltd	Model for Upcoming Encana Spinoff
25-Mar	CVE	Cenovus Energy	Oil Growth Slowed by Transit States
18-Mar	PBT	Permian Basin Royalty Trust	Rising Oil Production, Understated Income
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25-Feb	XEC	Cimarex Energy	More Upside Ahead
10-Dec			Fraccing Investment Strategy
	For earlie	r editions, go to mcdep.com, click	
Industi	ry Ideas		
28-Jan	J Ideas		Arctic Cold Strengthens Natural Gas Price (Meter Reader)
		RTF Cash Payers	Trustee Change Proposed
9-Jan 7-Jan		KIF Casii Payeis	Six-Year Futures Up in 2014 (Meter Reader)
		PTE Cook Povers	
24-Dec		RTF Cash Payers	Rising RTF Cash in 2014 (Meter Reader)





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