## Marathon Oil (MRO) New Buy on Independent Shale Oil

Symbol	MRO	Ebitda Next Twelve Months ending 3/31/16 (US\$mm)	3,100
Rating	Buy	North American Natural Gas/Ebitda (%)	6
Price (US\$/sh)	28.40	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	5/11/15	Adjusted Reserves/Production NTM	12.4
Shares (mm)	675	EV/Ebitda	9.1
Market Capitalization (US\$mm)	19,200	PV/Ebitda	13.9
Debt (US\$mm)	8,800	Undeveloped Reserves (%)	33
Enterprise Value (EV) (US\$mm)	28,000	Natural Gas and Oil Ebitda (US\$/boe)	20.60
Present Value (PV) (US\$mm)	42,600	Present Value Proven Reserves(US\$/boe)	19.40
Net Present Value (US\$/share)	50	Present Value Proven Reserves(US\$/mcfe)	3.23
Debt/Present Value	0.21	Earnings Next Twelve Months (US\$/sh)	-0.74
McDep Ratio - EV/PV	0.66	Price/Earnings Next Twelve Months	-38
Dividend Yield (%/year)	3.0	Indicated Annual Dividend (US\$/sh)	0.84
Note: Estimated cash flow and	earnings tied to on	ne-year futures prices for oil and natural gas.	
Reported results may var	y widely from esti	mates. Estimated present value per share revised only infred	quently.
Estimated present value	presumes a long-te	erm price for oil of US\$90 a barrel and natural gas, \$6 a milli	on btu.
For historical research of	n Marathon since	2001 see http://www.mcdep.com/3mro.htm	

### **Summary and Recommendation**

Trading near \$28 a share compared to a high near \$41 in August 2014 and our Net Present Value (NPV) of \$50, the stock of Large Cap Independent Producer Marathon Oil (MRO) looks attractive for participation in oil and gas price recovery over the next 18 months. MRO became an automatic Buy a month ago as a result of our decision rule to recommend current purchase of the two lowest McDep Ratio stocks in each peer group (see Meter Reader, April 14, 2015). We like the rapid transformation Marathon is making from a diversified global producer to a concentrated North American shale oil producer. Volume from shale plays in Texas, Oklahoma and North Dakota reached 57% of continuing production in the first quarter of 2015 as emphasized in the quarterly call on May 8 (see slide Resource Plays on page 2). Eagle Ford is the leading producer for MRO reaching 147 thousand barrels equivalent daily (see slide Eagle Ford on page 2). Earlier stage SCOOP (South Central Oklahoma Oil Province) and STACK (Sooner Trend, Anadarko [Basin], Canadian and Kingfisher [counties]) plays in Oklahoma are developing rapidly with the help of other operators, including Continental Resources (CLR), **Devon (DVN), Cimarex (XEC)** and Newfield (see slide Oklahoma on page 3). The company's shale progress validates our confidence in NPV tied to a long-term oil price of \$90 a barrel where we expect growing demand and supply to balance (see table Present Value on page 3). In the futures market, oil price has advanced to \$63 a barrel for the first quarter of next year from \$49 in the first quarter of this year (see table Operating and Financial Estimates on page 4). Finally, we note the beneficial focus of Marathon's Exxon-trained chief executive Lee Tillman on "operational execution...efficiency gains...cost saving... [and] capital discipline".

Kurt H. Wulff, CFA

## U.S. Resource Plays ~60% of E&P Production

Annual Growth of 20% in 2015

Eagle Ford, Bakken & Oklahoma Resource Basins Available for Sale Volumes



\*Combined N.A. & International E&P production available for sale (excluding Libya & discontinued operations which consist of Angola and Norway)

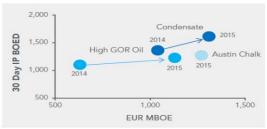
# **Eagle Ford Co-Development Progressing**

Expanding beyond Austin Chalk to stack-and-frac and Upper Eagle Ford

**Eagle Ford Production Volumes** 



**Eagle Ford Well Performance** 



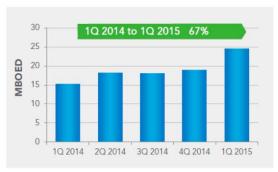
- Production averaged 147 net MBOED; increased 53% over 1Q 2014 and 12% over prior quarter
- 91 gross operated wells to sales
- Pacesetter performance from high-spec rigs of ~7 days spud-to-TD
- Austin Chalk co-Development
  - 9 gross operated Austin Chalk wells to sales during 1Q
  - 24 Austin Chalk wells drilling, completed or awaiting first production
- First "stack-and-frac" pad online at 1,145-1,622 gross BOED 30 day IP
- 5 Upper Eagle Ford wells brought online with 685-1,248 gross BOED 30 day IP
- 227-247 gross op wells to sales in 2015



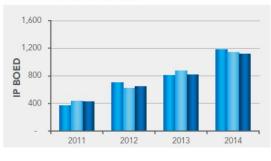
# **Advancing Oklahoma Resource Basins**

Leveraging higher OBO activity

#### **ORB Production Volumes**



### **SCOOP Initial Production**



- Production averaged 25 net MBOED; increased 67% over 1Q 2014 and 25% ove prior quarter
- 5 gross operated wells to sales in 1Q 2015
  - 4 SCOOP SL; 1 SCOOP XL wells to sales
  - Successfully extending SCOOP to the south;
     wells brought online in 1Q with an average
     1,500 gross BOED 30 day IP
- Operated by Others (OBO)
  - Spud 22 wells in SCOOP and STACK in 1Q
  - 5 SCOOP infill programs online in 1Q 2015
    - 3 Woodford / 2 Springer
- Reallocating >\$25MM capital
  - Increases OBO gross well exposure in 2015 by ~25
  - 18-22 gross operated wells to sales in 2015

Marati	on Oil Co	rporation			
Functional Ca	ish Flow an	d Present Va	alue		
	NTM	Adjusted	PV/	Present	
	<u>Ebitda</u>	<u>R/P</u>	<u>Ebitda</u>	<u>Value</u>	
North American Natural Gas	200	7.5	20.0	4,000	9%
Rest of World Natural Gas	60	7.6	16.7	1,000	2%
Oil	2,590	9.6	13.4	34,600	81%
Synthetic Crude Oil	210	41	14.3	3,000	7%
	3,060	12.4	13.9	42,600	100%
Debt					8,800
Net Present Value (\$mm)					33,800
Shares					675
Net Present Value - Standard Estimate (US\$/sh	)				50
NPV Approximation by Cash Flow Multiple De	pending on l	Reserve Life (	(US\$/sh)		51



		· · · · · ·		on Oil Cor	-					
	]	Next Twelve	Months C	)perating a	and Financ	ial Estim	ates			
										Next
										Twelve
	Q1	Q4	Year	Q1	Q2E	Q3E	Q4E	Year	Q1E	Months
	3/31/14	12/31/14	2014	3/31/15	6/30/15	9/30/15	12/31/15	2015E	3/31/16	3/31/16
Volume										
Natural Gas (mmcfd)										
U.S. (or North America)	300	331	311	359	321	317	314	328	311	316
Overseas (or Int'l)	518	491	480	451	403	399	395	412	391	397
Total	818	822	791	810	724	716	709	739	702	713
Oil (mmb)	29	30	109	29	26	26	26	108	26	105
Oil (mbd)	320	327	299	324	289	288	287	297	287	288
Total gas & oil (mbd))	456	464	431	459	410	407	405	420	404	406
Price										
Natural gas (\$/mcf)										
Henry Hub (\$/mmbtu)	4.95	4.02	4.43	2.99	2.65	2.87	3.05	2.89	3.28	2.96
U.S. (or North America)	5.28	3.90	4.57	3.01	2.67	2.89	3.07	2.91	3.31	2.98
Overseas (or Int'l)	1.98	0.71	1.01	0.78	0.78	0.78	0.78	0.78	0.78	0.78
Total	3.19	1.99	2.41	1.77	1.62	1.71	1.79	1.72	1.90	1.76
Oil (\$/bbl)										
WTI Cushing	98.74	73.18	93.04	48.62	57.72	60.77	61.92	57.26	62.82	60.81
Worldwide	89.36	60.75	78.56	37.61	44.65	47.01	47.90	44.12	48.41	46.99
Total gas & oil (\$/mcf)	11.40	7.72	9.82	4.94	5.73	6.04	6.18	5.70	6.28	6.06
Revenue (\$mm)										
Natural Gas										
U.S. (or North America)	143	119	518	97	78	84	89	348	93	344
Overseas (or Int'l)	92	32	177	32	29	29	28	117	27	113
Total	235	151	695	129	107	113	117	465	120	457
Oil	2,573	1,828	8,573	1,097	1,176	1.245	1,263	4,781	1,248	4,932
Other	721	519	2,670	306	306	306	306	1,226	306	1,226
Total	3,529	2,497	11,938	1,532	1,589	1,665	1,686	6,472	1,675	6,615
Expense	1,762	1,159	5,321	958	909	877	886	3,630	881	3,553
Ebitda (\$mm)	1,767	1,338	6,617	574	680	788	800	2,842	794	3,062
Exploration	76	479	796	90	90	90	90	360	90	360
Deprec., Deplet., & Amort.	697	801	2,915	821	821	821	821	3,284	821	3,284
Ebit	994	58	2,906	(337)	(231)	(123)	(111)	(802)	(117)	(582
Interest	52	58	241	47	47	47	47	188	47	188
Ebt	942	-	2,665	(384)	(278)	(170)	(158)	(990)	(164)	(770
Income Tax	330	_	933	(134)	(97)	(60)	(55)	(347)	(58)	(270
Net Income (\$mm)	612	_	1,732	(250)	(181)	(111)	(103)	(644)	(107)	(501
Shares (millions)	696	677	685	675	675	675	675	675	675	675
Per share (\$)	0.88	-	2.53	(0.37)	(0.27)	(0.16)	(0.15)	(0.95)	(0.16)	(0.74
Ebitda Margin (E&P)	63%	68%	71%	47%	53%	58%	58%	54%	58%	57%
Tax Rate	35%		35%	4 / %	35%	35%	35%	35%	35%	35%



					ble 1						
			Mc	Dep Er	ergy Sto	eks					
Eı	nterpris	e '	Value, S	Segmer	nts, Yield	and Mo	cDep R	atio			
						Preser	ıt Value b	v Segmen	rt (%)		
			Price			North	Rest of	y Beginen	(70)	Dist.	
			(US\$/sh)	EV/	Enterprise	Amer.	World			Yield	
Sy	mbol/Ratir	ng	11-May	Market	Value	Natural	Natural	Oil	Down-	NTM	McDe
		Ü	2015	Сар	(\$mm)	Gas	Gas	Prod'n	stream	(%)	Ratio
Global Integrated											
Exxon Mobil Corporation	XOM		86.78	1.23	448,000	7	14	64	16	3.4	0.82
Royal Dutch Shell (BG pro forn	RDS-A		64.25	1.49	374,000					5.9	0.79
Chevron Corporation	CVX	В	107.36	1.28	258,000	3	9	73	14	4.0	0.76
Total S.A.	TOT	В	52.78	1.47	177,000		17	66	17	5.2	0.68
Total or Median				1.37	1,257,000			66	16	4.6	0.78
Large Independent											
EOG Resources, Inc.	EOG		91.61	1.13	56,300	14	4	83		0.7	0.85
Occidental Petroleum Corp.	OXY		76.68	1.12	66,000	6	1	81	12	3.9	0.79
Devon Energy Corporation	DVN		66.46	1.65	44,900	30		55	15	1.4	0.76
ConocoPhillips	COP	В	65.28	1.45	118,000	14	13	73		4.5	0.73
Marathon Oil Corporation	MRO	В	28.40	1.46	28,000	9	2	88		3.0	0.66
Total or Median				1.45	313,000	14		81		3.0	0.76
Small Independent	VEC		115.50	1 15	11.000	4.1					0.05
Cimarex Energy Company	XEC		115.73	1.17	11,900	41		59		- 0.2	0.85
Range Resources	RRC		62.92	1.38	14,500	73		27		0.3	0.70
Continental Resources (32%)	CLR	D	47.16	1.41	7,900	18		82		- 0.5	0.64
California Resources Whiting Petroleum Corporation	CRC WLL	B	7.95	3.27 1.47	9,900	13		87 94		0.5	0.60
Total or Median	WLL	D	34.71	1.41	12,100 56,000	18		82		-	0.50
Income				1.41	30,000	10		02		-	0.04
Dorchester Minerals, L.P.	DMLP		22.93	1.00	700	37		63		5.3	0.72
Sabine Royalty Trust	SBR		40.02	1.00	580	44		56		6.3	0.72
Permian Basin RT	PBT		8.75	1.00	410	23		77		4.4	0.55
Cross Timbers Royalty Trust	CRT	В	21.96	1.00	130	58		42		5.3	0.52
San Juan Basin Royalty Trust	SJT	В	10.75	1.00	500	100		- 12		5.0	0.51
Total or Median	551	ט	10.73	1.00	2,300	44		56		5.3	0.55
Canada					2,200			23		5.0	0.00
Imperial Oil Limited (30%)	IMO		41.30	1.27	13,400	1		77	22	1.0	0.83
EnCana Corporation	ECA		13.87	1.91	22,200	53		47		2.0	0.81
Canadian Oil Sands Limited	COSWF		9.87	1.60	7,700			100		1.7	0.61
Birchcliff Energy Ltd.	BIREF	В	6.75	1.51	1,600	75		25		-	0.53
Cenovus Energy Inc.	CVE	В	17.30	1.35	19,200	9		85	7	5.1	0.51
Total or Median				1.51	64,000			77		1.7	0.61



Net	Mc	I)en	Fnorov	C4 ~ ~ l-~				
Net				Stocks				
	Presen	t Va	lue and	McDep	Ratio			
			Price			Net		
			(US\$/sh)		Market	Present	Debt/	
	Symbol/R	ating	11-May	Shares	Cap	Value		McDe
		= Buy	2015	(mm)	(US\$mm)	(US\$/sh)	Value	Ratio
lobal Integrated						, , ,		
xxon Mobil Corporation	XOM		86.78	4,211	365,000	110.00	0.15	0.82
oyal Dutch Shell (BG pro forma)	RDS-A		64.25	3,900	251,000	89.00	0.26	0.79
hevron Corporation	CVX	В	107.36	1,876	201,000	150.00	0.17	$0.7\epsilon$
otal S.A.	TOT	В	52.78	2,285	121,000	90.00	0.21	0.68
Total or Median					938,000		0.19	0.78
arge Independent								
OG Resources, Inc.	EOG		91.61	545	49,900	110.00	0.10	0.85
ccidental Petroleum Corp.	OXY		76.68	770	59,000	100.00	0.08	0.79
evon Energy Corporation	DVN		66.46	410	27,200	100.00	0.30	$0.7\epsilon$
onocoPhillips	COP	В	65.28	1,246	81,000	100.00	0.23	0.73
Iarathon Oil Corporation	MRO	В	28.40	675	19,170	50.00	0.21	0.66
Total or Median					236,300		0.21	0.76
mall Independent								
imarex Energy Company	XEC		115.73	88	10,200	140.00	0.12	0.85
ange Resources	RRC		62.92	166	10,400	100.00	0.19	0.70
ontinental Resources (32%)	CLR		47.16	118	5,600	85.00	0.19	0.64
alifornia Resources	CRC	В	7.95	382	3,000	25.00	0.42	0.60
hiting Petroleum Corporation	WLL	В	34.71	237	8,200	75.00	0.18	0.56
Total or Median					37,000		0.19	0.64
ncome								
orchester Minerals, L.P.	DMLP		22.93	31	700	32.00	-	0.72
abine Royalty Trust	SBR		40.02	15	580	68.00	-	0.59
ermian Basin RT	PBT		8.75	47	410	16.00	-	0.55
ross Timbers Royalty Trust	CRT	В	21.96	6	130	42.00	-	0.52
an Juan Basin Royalty Trust	SJT	В	10.75	47	500	21.00	-	0.51
Total or Median					2,300		-	0.55
anada								
nperial Oil Limited (30%)	IMO		41.30	255	10,500	52.00	0.18	0.83
nCana Corporation	ECA		13.87	839	11,600	20.00	0.39	0.81
anadian Oil Sands Limited	COSWF		9.87	485	4,800	20.00	0.23	0.61
irchcliff Energy Ltd.	BIREF	В	6.75	155	1,100	16.00	0.18	0.53
enovus Energy Inc.	CVE	В	17.30	825	14,300	40.00	0.13	0.51
Total or Median					42,000		0.18	0.6
stimated present value presumes a long-								



		Table 3					
Mcl	Dep	Energy	Stocks				
				d			
		-					
		- ~ j = \					
		Price	Adjustd				
					- 11		Dividena
-	-						NTM
B =	Buy	2015	NTM	NTM	NTM	NTM	(\$/sh
VO) (		0670	140	10.6	0.7	17	2.02
	-						2.92
							4.28
	В		9.7	9.2	6.2	13	2.72
		64.25					3.76
!			9.7	10.3	7.9	17	
							0.67
		66.46				88	0.96
COP	В	65.28	11.3	14.5	10.6		2.92
OXY		76.68	9.1	12.2	9.6	35	3.00
MRO	В	28.40	12.4	13.9	9.1		0.84
!			10.0	14.5	10.6	35	
RRC		62.92	15.3	26.8	18.8		0.16
XEC		115.73	8.2	15.1	12.8		-
CLR		47.16	11.4	17.3	11.0	156	-
CRC	В	7.95	11.8	17.2	10.4		0.04
							-
						156	
				-,,-			
SBR		40.02	9.4	27.1	15.9	16	2.51
							1.23
	R						0.54
							1.16
	Б						0.39
		0.73					0.57
+			7.7	43.3	17.7	20	
IMO		/1 20	27.0	1/1 1	117	17	0.43
	$\vdash$						0.43
	D					139	0.28
	D						0.88
	D					172	
	В	0.75					-
			13.1	13.9	10.3	139	
!			11	16	11		
Debt; Ebitd	a = Ea	rnings befor	e interest, ta	x, depreciat	ion		
	Walue M Rai  Symbol/Rai  B =  XOM CVX TOT RDS-A  B =  COP OXY MRO  RRC XEC CLR CRC WLL  SBR DMLP SJT CRT PBT IMO ECA CVE COSWF BIREF  COB COB COB COB COB COB COB COB COB CO	Value Mult Ranked  Symbol/Rating B = Buy  XOM CVX B TOT B RDS-A  EOG DVN COP B OXY MRO B OXY MRO B  RRC XEC CLR CRC B WLL B OXY CRC B CRC B WLL B OXY CRC B CRC B WLL B OXY CRC B CR	Name	McDep Energy Stocks           Value Multiples and Dividen           Ranked by EV/Ebitda           Price Adjustad (US\$/sh) Resrvs/           Symbol/Rating 11-May Prod	Price   Adjusta   Price   Pric	McDep Energy Stocks   Value Multiples and Dividend   Ranked by EV/Ebitda	McDep Energy Stocks   Value Multiples and Dividend   Ranked by EV/Ebitda   Price   Adjustd   (US\$/sh)   Resrvs/   PV/   EV/   EV/



			Tab	le 4						
	ľ	Mcl	Dep Ene	ergy St	ocks					
			turn Ye	00		15				
]			Unleve							
			,							
			Price	Price			Equity	Un	levered	
			(\$/sh)	(\$/sh)	Price	Cash	Total		Total	
	Symbol/	Rati	11-May	29-Dec	Change		Return	Debt		МсДер
			2015	2014	(%)	(%)	(%)	(\$/sh)	(%)	Ratio
Global Integrated										
Total S.A.	TOT	В	52.78	52.74	0	1	1	25	1	0.68
Royal Dutch Shell (BG pro forma)	RDS-A		64.25	68.31	(6)	1	(5)	32	(3)	0.79
Chevron Corporation	CVX	В	107.36	113.32	(5)	1	(4)	30	(3)	0.76
Exxon Mobil Corporation	XOM		86.78	93.07	(7)	1	(6)	20	(5)	0.82
Median					(6)		(4)		(3)	0.78
Large Independent										
Devon Energy Corporation	DVN		66.46	61.15	9	0	9	43	5	0.76
Marathon Oil Corporation	MRO	В	28.40	28.58	(1)	1	0	13	0	0.66
EOG Resources, Inc.	EOG		91.61	94.33	(3)	0	(3)	12	(2)	0.85
ConocoPhillips	COP	В	65.28	70.11	(7)	1	(6)	30	(4)	0.73
Occidental Petroleum Corp.	OXY		76.68	81.71	(6)	1	(5)	9	(5)	0.79
Median					(3)		(3)		(2)	0.76
Small Independent					. , ,				ì	
Continental Resources (32%)	CLR		47.16	38.26	23	-	23	19	15	0.64
California Resources	CRC	В	7.95	5.77	38	0	38	18	9	0.60
Range Resources	RRC		62.92	56.00	12	0	12	24	9	0.70
Cimarex Energy Company	XEC		115.73	110.27	5	0	5	20	4	0.85
Whiting Petroleum Corporation	WLL	В	34.71	34.09	2	-	2	16	1	0.56
Median	W EL		31.71	31.07	12		12	10	9	0.64
Income					12		12			0.04
Cross Timbers Royalty Trust	CRT	В	21.96	18.07	22	2	24		25	0.52
Sabine Royalty Trust	SBR	Б	40.02	36.68	9	3	12		13	0.59
Permian Basin RT	PBT		8.75	9.12	(4)	1	(3)		(3)	0.55
Dorchester Minerals, L.P.	DMLP		22.93	25.16	(9)	2	(7)		(6)	0.33
•	SJT	В	10.75	13.97	(23)	1	(22)		(22)	0.72
San Juan Basin Royalty Trust  Median	OJ I	D	10.75	13.97	` ′	1	. ,		. /	0.51
Canada Median		$\vdash$			(4)		(3)		(3)	0.33
Canadian Oil Sands Limited	COSWF		9.87	9.20	7	0	8	6	5	0.61
	BIREF	В			0		0	3	0	
Birchcliff Energy Ltd.		B	6.75	6.75	-	- 1			-	0.53
EnCana Corporation	ECA		13.87	13.94	(1)	1	(0)	13		0.81
Imperial Oil Limited (30%)	IMO	-	41.30	43.49	(5)	0	(5)	11	(4)	0.83
Cenovus Energy Inc.	CVE	В	17.30	20.95	(17)	1	(16)	6	(13)	0.51
Median					(1)		(0)		-	0.61
Grand Median					(1)		0		0	0.70
Natural Gas (\$/mmbtu)		$\Box$	2.81	3.19	(12)					3.70
Oil -West Texas Intermediate (\$/bbl)			59.17	53.69	10					
(ψ/ σσ1)		$\Box$	-21.21	22.07						



Date 1-May 30-Apr 29-Apr 28-Apr 14-Apr 9-Mar 27-Feb 30-Jan 23-Dec 9-Dec 25-Nov 13-Nov	Symbol  SJT  CVE  TOT  RDSA  XOM  EOG  COSWF	Subject CVX, XOM, RDS, TOT San Juan Basin Royalty Trust Cenovus Energy Total Royal Dutch Shell plc	Theme Raise NPV for XOM and TOT on Cash Flow Margin New Buy on Depressed Natural Gas New Buy on Operating Leverage Operating Strength Reinforces New Buy
29-Apr 28-Apr 14-Apr 9-Mar 27-Feb 30-Jan 23-Dec 9-Dec 25-Nov 13-Nov	Symbol  SJT  CVE  TOT  RDSA  XOM  EOG  COSWF	CVX, XOM, RDS, TOT San Juan Basin Royalty Trust Cenovus Energy Total Royal Dutch Shell plc	Raise NPV for XOM and TOT on Cash Flow Margin New Buy on Depressed Natural Gas New Buy on Operating Leverage
1-May 30-Apr 29-Apr 28-Apr 14-Apr 9-Mar 27-Feb 30-Jan 23-Dec 9-Dec 25-Nov 13-Nov	SJT CVE TOT RDSA XOM EOG COSWF	CVX, XOM, RDS, TOT San Juan Basin Royalty Trust Cenovus Energy Total Royal Dutch Shell plc	Raise NPV for XOM and TOT on Cash Flow Margin New Buy on Depressed Natural Gas New Buy on Operating Leverage
30-Apr 29-Apr 28-Apr 14-Apr 9-Mar 27-Feb 30-Jan 23-Dec 9-Dec 25-Nov 13-Nov	CVE TOT RDSA XOM EOG COSWF	San Juan Basin Royalty Trust Cenovus Energy Total Royal Dutch Shell plc	New Buy on Operating Leverage
29-Apr 28-Apr 14-Apr 9-Mar 27-Feb 30-Jan 23-Dec 9-Dec 25-Nov 13-Nov	CVE TOT RDSA XOM EOG COSWF	Cenovus Energy Total Royal Dutch Shell plc	New Buy on Operating Leverage
28-Apr 14-Apr 9-Mar 27-Feb 30-Jan 23-Dec 9-Dec 25-Nov 13-Nov	TOT RDSA XOM EOG COSWF	Total Royal Dutch Shell plc	
14-Apr 9-Mar 27-Feb 30-Jan 23-Dec 9-Dec 25-Nov 13-Nov	RDSA XOM EOG COSWF	Royal Dutch Shell plc	Operating Strength Reinforces New Row
9-Mar 27-Feb 30-Jan 23-Dec 9-Dec 25-Nov 13-Nov	XOM EOG COSWF		Operating Strength Remitorees New Buy
27-Feb 30-Jan 23-Dec 9-Dec 25-Nov 13-Nov	EOG COSWF	E M 1 1	Shell to Acquire BG - Catalyst for Confidence (MR)
30-Jan 23-Dec 9-Dec 25-Nov 13-Nov	COSWF	Exxon Mobil	Safe at Any Likely Oil Price
23-Dec 9-Dec 25-Nov 13-Nov		EOG Resources	Top Value Creator
9-Dec 25-Nov 13-Nov	DDC	Canadian Oil Sands Ltd.	Syncrude Lowers Breakeven to \$US32 a Barrel
25-Nov 13-Nov	KKC	Range Resources	Record Appalachian Well (Meter Reader)
13-Nov	WLL	Whiting Petroleum	Kodiak Acquisition Completed (Meter Reader)
	COP	ConocoPhillips	Strong 4% Dividend Independent Producer
4-Nov	BIREF	Birchcliff Energy	Raise NPV to US\$16 on Alberta Natural Gas
	CRC	California Resources Corporation	Pure Play Largest California Producer (Meter Reader)
21-Oct	XEC	Cimarex Energy	Strong Independent Producer (Meter Reader)
14-Oct	DVN	Devon Energy	Rebalance Candidate (Meter Reader)
7-Oct	ECA	Encana Corporation	Suttles' Stamp (Meter Reader)
23-Sep	CLR	Continental Resources	Raise NPV to \$85 on 29% Growth (Meter Reader)
2-Sep	LUKOY	Lukoil	Oil under Uncertainty (Meter Reader)
8-Aug	DMLP	Dorchester Minerals, L.P.	Robust Bakken and Permian Oil Growth
22-Jul	MRO	Marathon Oil	Frac Shale Oil, Sell Norway (Meter Reader)
10-Jun	OXY	Occidental Petroleum	Raise NPV to \$120, Spinoff Filed (Meter Reader)
18-Mar	PBT	Permian Basin Royalty Trust	Rising Oil Production, Understated Income (Meter Reader)
	For historic	cal research by stock, go to <u>mcdep.c</u>	com, click on Stock Ideas, click on stock by name.
Meter	Reader		
14-Apr	RDS	Royal Dutch Shell plc	Shell to Acquire BG - Catalyst for Confidence
10-Mar		DMLP, SBR, CRT, SJT	RTF Income Tracks Oil Price
10-Feb		CRT, CRC,COP, CVX	Oil Price Cycle Advances
13-Jan		SBR, XEC, COSWF, DVN, XOM	Oil and Gas Stocks on Sale
30-Dec		Book Review	The Moral Case for Fossil Fuels by Alex Epstein
23-Dec	RRC	Range Resources	Record Appalachian Well
16-Dec			Oil and Gas Stocks for 2015 - For Contrarians and Rebalancers
9-Dec	WLL	Whiting Petroleum	Kodiak Acquisition Completed (Meter Reader)
2-Dec			Rebuild Oil and Gas Positions
25-Nov	COP	ConocoPhillips	Strong 4% Dividend Independent Producer
18-Nov	DMLP, SJT	RTF (Royalty Trust Fund)	DMLP, SJT and the RTF - High Income without Debt
11-Nov	COSWF	Canadian Oil Sands Ltd.	Record Monthly Production
4-Nov	CRC	California Resources Corporation	Pure Play Largest California Producer
28-Oct	CVE	Cenovus Energy	Same Stock Price, Twice the Production
21-Oct	XEC	Cimarex Energy	Strong Independent Producer
14-Oct	DVN	Devon Energy	Rebalance Candidate
7-Oct	ECA	Encana Corporation	Suttles' Stamp
30-Sep		RTF (Royalty Trust Fund)	Current Income and Future Fraccing
23-Sep	CLL	Continental Resources	Raise NPV to \$85 on 29% Growth
	For earlier	editions, go to mcdep.com, click on	n <u>Meter Reader</u> .
Industr	y Ideas		
	,		Recommitting to Oil and Gas Stocks
I - Anr		Book Review	The Moral Case for Fossil Fuels by Alex Epstein (Meter Reader)
1-Apr 30-Dec		RTF (Royalty Trust Fund)	DMLP, SJT and the RTF - High Income without Debt (Meter Reader)



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